Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	TO TRANSPORT OF	L AND NATURAL GAS	- 11/69	
EXXON CORPO	PRATION	We	II API No.	
Address ATTN: REGUL	ATORY AFFAIRS		3002560469	
P. O. BOX 1 MIDLAND, TX	79702			
Reason(s) for Filing (Check proper bo		Other (Please explain)		
Recompletion	Change in Transporter of: Oil			
Change in Operator	Oil X Dry Gas Casinghead Gas X Condensate			
f change of operator give name				
nd address of previous operatorS	HELL WESTERN E&P INC.	<u>, Р.О. ВОХ 567, НО</u>	OUSTON, TX 77001-0567	
I. DESCRIPTION OF				
case Name NEW MEXICO V STATE	Well No. Pool Name, Includi	Stat	d of Lease No.  Lease No.  R-035	
ocation	N. EUNICE BL	INBRY-TUBB-DRINKARD	B-935	
Unit Letter N	: 500   Feet From The	SOUTH Line and 1880		
		Line and	Feet From The WEST Line	
Section 10 Tow	riship 21S Range 37E	, NMPM,	LEA County	
II DESIGNATION OF	TRANSPORTER OF OU			
vame of Authorized Transporter of ()	TRANSPORTER OF OIL A	ND NATURAL GAS  Address (Give address to which approv	and come of this form is a	
EOTT OIL PIPELIN	E COMPANY	P.O. BOX 4666, HC	OUSTON, TX 77210-4666	
Name of Authorized Transporter of Ca	asinghead Gas X or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
TEXACO EXPL. & P		P.O. BOX 1137, EU	NICE, NM 88231	
ive location of tanks.	Unit Sec. Twp. Rgc. M 10 21S 37E	Is gas actually connected? Wh	en?	
this production is commingled with t	hat from any other lease or pool, give commingl			
V. COMPLETION DA	TA	ing order number		
Designate Type of Comp	oletion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
are spaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
erforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			STERIO CISTIDIVI	
. TEST DATA AND RI	EQUEST FOR ALLOWABLE			
OIL WELL (Test must be after	er recovery of total volume of load oil and must l.		s double or he for full 24 hours	
Pate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure	La .	
		Casing Pressure	Choke Size	
ctual Prod. During Test	Oil - Bbls.	Water - Bhls.	Gas-MCF	
GAS WELL				
ctual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		and a secondary with CI	Gravity of Condensate	
esting Method (pitot,back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
T ODED ATOD CEDT	FIGATE OF COLUMN			
I hereby certify that the rules and reg	FICATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION	
Division have been complied with an true and complete to the best of pay k	id that the information given above is			
O D . May best dray	Glowledge and pellet.	Date Approved	MAR 04 1994	
<u>Creeyiji Cr</u>	rea		11311 4 4 1001	
Signature /		By ORIGINAL CIT	FAIEN DV IPPOV AGAIN	
Alex M. Correa Sr. Regulatory Specialist Printed Name Tutle		DICTO	DISTRICT I SUPERNY SEXTON	
02/25/94	(915) 688-6782	Title		
Date	Telephone No.			
INSTRUCTIONS: TK	s form is to be filed in compliance	with Duly 1104		

filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.