

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-935	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL ☒ WELL SAB ☐ WELL OTHER	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 504
4. Location of Well UNIT LETTER <u>N</u> , <u>500</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1880</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool or Well Name NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3455' GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Cmt sqz, lag, OAP & Acidz	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. POH w/pkr & tbg.
2. Set pkr @ 5650'.
3. sqz Blinebry perms 5788' - 5818' w/50 SX Cls "C" cmt + .3% Halad-9 followed by 25 SX Cls "C" cmt + 2% CaCl₂.
4. POH w/pkr.
5. DO cmt to 6030'. Pres tst sqz to 500#. Cont drlg thru CIBP @ 6050' & CO to CIBP @ 6360'.
6. Set pkr @ 6100'. Sqz Tubb perms 6105' - 6359' w/125 SX Cls "C" cmt + .3% Halad-9 followed by 25 SX Cls "C" cmt + 2% CaCl₂.
7. POH w/pkr.
8. DO cmt to CIBP @ 6360'. Pres tst sqz to 500#. Cont drlg thru CIBP @ 6360' & CO to 6850'. Pres tst sqz to 500#.
9. Run GR/KM/CC from 6850' to 5550'.
10. Perf Blinebry/Tubb/Drinkard @ depths determined from log eval.
11. Acidz Blinebry/Tubb/Drinkard using RBP & pkr. Treatment sch based on log eval.
12. POH w/RBP & pkr.
13. Install prod equip & ret well to prod.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 9-21-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: