FORM C-105

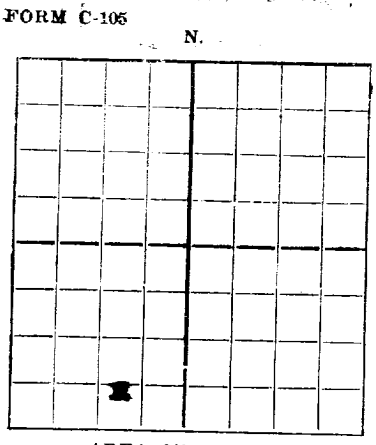
RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company (Company or Operator) New Mexico State Y (Lease)

Well No. 7 in SW/4 of SW/4 of Sec. 10, T. 21S, R. 37E, N. M. P. M., North Hare Field, Lea County.

Well is 500 feet South of the North line and 1980 feet West of the East line of Sec. 10

If State land the oil and gas lease is No. - Assignement No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Humble Oil & Refining Company, Address Box 2180, Houston, Texas

Drilling commenced 10-27-51 19__. Drilling was completed 12-6-51 19__

Name of drilling contractor McJunkin and Clevenger, Address 1010 First National Bank Bldg. Ft. Worth, Texas

Elevation above sea level at top of casing 3455.20 feet.

The information given is to be kept confidential until - 19__.

OIL SANDS OR ZONES

No. 1, from 7504 to 7510 No. 4, from __ to __

No. 2, from 7525 to 7565 No. 5, from __ to __

No. 3, from 7580 to 7620 No. 6, from __ to __

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to __ feet. __

No. 2, from __ to __ feet. __

No. 3, from __ to __ feet. __

No. 4, from __ to __ feet. __

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
12-3/4	67	8R	Mill Reject	322.21	Casing Collar				
8-5/8"	29.75	8R	Line Pipe	3092.16	Halliburton				
5-1/2"	17, 15.5 & 14	8R	Nat'l, Pitts.	7611.20	Baker		7504	7510	4 shots
							7525	7565	per foot
							7580	7620	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	12-3/4	337.25	350	Halliburton	10	
11	8-5/8	3107.00	1000	Halliburton	11.2	
6-3/4"	5-1/2"	7625.00	500	Halliburton	9.2	

PLUGS AND ADAPTERS

Heaving plug—Material - Length - Depth Set __

Adapters—Material - Size __

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5-1/2"	Super	Schlumberger	24	12-6-51	7504-7510	
	Gun	(4 shots per	160		7525-7565	
		foot)	160		7580-7620	

Results of shooting or chemical treatment __

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Hole deviation - max. 2-3/4° at 7026' by Totco

TOOLS USED

Rotary tools were used from 0 feet to 7625 feet, and from __ feet to __ feet.

Cable tools were used from __ feet to __ feet, and from __ feet to __ feet.

PRODUCTION

Put to producing 12-12-51, 19__

The production of the first 24 hours was 737.56 barrels of fluid of which 100 % was oil; __ % emulsion; - % water; and - % sediment. Gravity, Be 44.9

If gas well, cu. ft. per 24 hours __ Gallons gasoline per 1,000 cu. ft. of gas __

Rock pressure, lbs. per sq. in. __

EMPLOYEES

J. R. Campbell, Driller Dewey Shelton, Driller

G. A. Higgins, Driller __, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11th day of January, 1952

Turla M. Bates
Turla M. Bates Notary Public

My Commission expires 6-1-53

Midland, Texas (Place) January 11, 1952 (Date)

Name J. Buchanan

Position Asst. Div. Supt.

Representing Humble Oil & Refining Company (Company or Operator)

Address Box 1600, Midland, Texas

mmb

Orig & 2 cc: N. M. Oil Conservation Comm.
1 cc: Mr. E. E. Hunter
1 cc: Mr. J. A. Hause
1 cc: File

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	183	183	Surface clay and red beds
183	1025	842	Red beds
1025	1280	255	Anhydrite, gyp
1280	1395	115	Anhydrite
1395	1640	245	Anhydrite and salt
1640	2435	795	Salt and anhydrite
2435	2555	120	Salt, anhydrite and gyp
2555	3020	465	Anhydrite and gyp
3020	3107	87	Anhydrite and lime
3107	3354	247	Lime
3354	3495	141	Lime, anhydrite
3495	7625 T.D. 7623 P.B.	4130	Lime