P.O. Box 1980, Hobbs, NM 88240

DISTRICT I

tate of New Mexico

Energy, Miner

and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease-6 copies Fee Lease-5 copies

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-06470

								320 00 17 0			
DISTRICT II			Santa Fe, New	Fe, New Mexico 87504-2088				5. Indicate Type of Lease STATE FFF			
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III								Gas Lease No.	FEE	_	
1000 Rio Brazos Rd., Aztec, NM 87410								03			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										7	
1a. Type of Well:								7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL DRY OTHER INJECTION											
b. Type of Completion:								Northeast Drinkard Unit			
New Well	☐ Workove	er 🗌 Dee	epen 🔲 Plug Back	k 🔲 Diff.	Resvr.	✓ Other					
2. Name of Operator							8. Well No.			_	
Apache Corporation								507			
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400								9. Pool name or Wildcat Eunice N. Blinebry-Tubb-Drinkard			
4. Well Location	Divu., Ste.	. 100, 110us	Stori, Texas 1700	00-4400	-		[Eunice iv	i. Bilnebry-	- Lubb-Drinkard	_	
Unit Letter	- 1 :	2100	Feet From The	South	Line and	760	Feet From The	East	Line		
Section	10	Township	21S	Range	37E	NMPN	Lea	County			
10. Date Spudded	11. Date T.D. I	Reached	12. Date Compl. (Ready to		13. Elevi	alions (DF& RKB, RT,)	14. Elev. Casing	head		
15. Total Depth	16. Plug E	Back T D	10/12/9 17. If Multiple Compl		<u> </u>	3442'	GR Rotary Tools		Della Tari		
7573	To. Tag	6725	Many Zones?	. HOW		Drilled By	Rotary roots	1	Cable Tools		
19. Producing Interval(s),		n - Top, Bottom,				<u> </u>		20. Was Directio	nal Survey Made	-	
Blinebry 5680-6		Tubb 6066	6-6125 Dri	nkard 6481	-6670	(Injection Inte					
21. Type Electric and Oth	er Logs Run						22. Was Well	Cored			
23.			· · · · · · · · · · · · · · · · · · ·			•	<u> </u>				
	T		CASING RECO								
CASING SIZE 11-3/4"	WEIGHT LB./FT.		DEPTH SET	HOLE SIZE		CEMENTIN			AMOUNT PULLED		
7-5/8"	54# 26#		305 3105	11'	7-1/4" 350 sx / Circ 1" 1100 sx / Cir					_	
5-1/2" 14, 15.5 & 17#				78"			Calculated	Υ	_		
	1 1,70	0 0 11 11		<u> </u>		100 020 100	<u>@ 2000 (</u>		<u> </u>	_	
					•	-				-	
4. LINER RECO					25.	TOBING RECORD				-	
SIZE	SIZE TOP BOTTOM		SACKS CEMENT	SCREEN			DEPTH SET		PACKER SET	_	
					 	2-7/8"	ļ		5580	_	
26. Perforation reco	ord (interval	size, and nur	mber)	I	27. AC	ID SHOT FRAC	I CTURE CEN	JENT SOUE	FZE ETC		
The state of						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				-	
Blinebry - 5680-90, 5704-97, 5800-70, 5922-90, 6000-46 (114 holes)										•	
										_	
					ļ					_	
Tubb - 6066-6125 (29 holes)											
					ļ					_	
Daile	CEO2 04 C	204 70 (447 6	-alaa)							_	
Drinkard - 6481-96,	, 6303-94, 60	004-70 (417 1	ioles)							_	
Ellenburger - 6820-32 (72 holes) Abandoned							CIBP @ 67	25'		_	
7488-7502, 25-45 (204 holes) Abandoned							Plugback from 7573'-7094' w / 50 sx cement				
28.				PRODUCTI				***************************************		_	
Date First Production			Production Method (Flowing,	, gas lift, pumping	- Size and i	type pump)		Well Status	(Prod. or Shut-in)		
10/12/98 Date of Test	Hours Teste	ed	Choke Size Prod'r	For O	il - Bbl.	Gas - MCF	Water - Bbl		Injecting Gas - Oil Ratio	_	
!			Test F	_	50,.				Oas - Oii Natio		
low Tubing Press.	Casing Press	ure Calculated	24- Oil - Bbl.	Gas - MC	CF.	Water - Bbl.	Oil Gra	vity - API - (Corr.)		_	
		Hour Rate									
Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By				
List Attachments							L			_	
o. List Auguments			Λ								
1. I hereby certify that the	information sho	wn on both sides	of this form is true and comp	olete to the best of	my knowle	dge and belief		·		_	
Signature	Atol	a la	u of s. son	Printed Name Del	ora J. 4	Anderson	Title Fnoi	neering Ta	ech per 11/10/08		

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico **Northwestern New Mexico** T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Ignacio Otzte T. Gallup T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison Т. T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Rustler T. Wingate T. T. Wolfcamp T. T. Chinle T. T. Penn Τ. T. Permain Т. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 2, from No. 4, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology Thickness in Feet From То Lithology