## District I

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088 AMENDED REPORT

PO Box 2088, Santa						4375.47	mu	N T ( T A ( T )	TON TO THE	A NICDAD	T	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  2 OGRID Number												
Operator name and Address Shell Western E&P Inc.												
						020676 Reason for Filing Code						
P.O. Box 576  Houston, TX 77001									K	CO .		
4 API Number						<sup>5</sup> Pool Nat	ne		1-6	6	Pool Code	
30-0	25-064	EUNICE BLINEBRY-TUBB-DRINKARD-NOF						TH 22900				
	perty Code		8 Property Name						9 Well Number			
0	10115				NORTH	IEAST DRINKARD UNIT			507		507	
Π. <sup>10</sup>	Surfac	e Location	n									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/So	outh Line	Feet from the	East/West line	•	
l	10	215	37E			2100'	SO	UTH	760'	EAST	LEA	
11	Botton	n Hole Lo	cation		0	,		•				
UL or lot no.	o. Section Township Range Lot. Idn Fe		Feet	t from the North/South Line			Feet from the	East/West line	County			
12	13 Dander	sing Mathad C	ada 14 Gas i	Connection D	late 15	C-129 Peri	nit Numb	er 10	C-129 Effective	Date 17 C	-129 Expiration Date	
Lse Code	Lse Code 13 Producing Method C		1/23/84			N/			N/A			
III. Oil an	d Gas T		,L	<u> </u>								
18 Transporter	u Gas .	ansporter Name			20 POD 21 C			22 POD ULSTR Location				
OGRID 8			and Address						and Description			
007440* EOTT Energy			·			2264710		0	A, SEC. 02, T21S, R37E NEDU CENTRAL BATTERY			
P. O. Box 46			666 77210–4666						NEDO CENTINE DATTENT			
	. /	NO. VALID FROM										
			0 4/01/94. AFTER									
	4,	/1/94, USE	OGRID NO. 037480.									
							dia					
IV Produ	ced Ws	nter										
IV. Produced Water  23 POD  24 POD ULSTR Location and Description												
2264	750	A, SEC	. 02, T21	S, R37E								
V. Well C		ion Data										
25 Spud Date		2	<sup>26</sup> Ready Date			<sup>27</sup> TD		•	28 PBTD	29	<sup>29</sup> Perforations	
<sup>30</sup> Hole Sie			31 Casing & Tubing Size			32 Depth Set				33 Sacks	33 Sacks Cement	
Hole Sie												
	<del></del>											
				<del></del>								
						L		: 				
VI. Well 7 34 Date New		ta 35 Gas Deliv	ery Date	36 Test	Date	37	l'est Leng	th I	38 Tbg. Pressu	re 39	Csg. Pressure	
Date New Oil		33 das Delivery Date					Tost Zong		108, 11100			
40 Choke Size		<sup>41</sup> Oil		ter		<sup>43</sup> Gas		<sup>44</sup> AOF	4.	45 Test Method		
~ Choke Siz	ze	Oli	,	- Wai	ici		Gas		7101		1000 1/100100	
46 I hereby certi	G. that the	sulan of the Oil	Consequation	Division hav	e heen							
complied with a	nd that the	information giv	en above is tr	ue and compl	ete to		O	IL CO	NSERVATIO	ON DIVISIO	N	
the best of my keeps Signature:	nowledge a	nd belief.	Mal.	7		Approved						
Printed name:						Title: DISTRICT I SUPERVISOR						
G. S. Nady												
Title: Manager Land/Asset Administration						Approval Date:						
Date: Febr		MAR 1 7 1995										
47 If this is a c	hange of or	co 1773 perator fill in the	ne OGRID nur	3)-544-4219 mber and nam	e of the p	revious oper	etor					
						il Pipeline C	ompany					
	P	revious Operat	or Signature			Prir	nted Name	•		Title	Date	