

Detailed account of work done, data and quantity of materials used, and results obtained.

1. Set permanent packer at 6200' by wire line.
2. Perf 5-1/2" csg at 5726, 5733, 5743, 5779, 5797, 5817, 5828, 5837 and 5846 with one jet shot per depth (Schlumberger).
3. Went in hole with frac tubing, RTTS tool and retrievable bridge plug. Set bridge plug at 5910. Left packer swinging at 5841.
4. Spotted 250 gals 15% N.E. Acid over above perforations. Pulled up and set packer at 5680. Broke down perforations with 3000# pressure. Fraced with 10,000 gals Humble Frac Oil and 10,000 # 20-40 sand by Halliburton. Maximum pressure 5700#. Minimum pressure 4900#. Average injection rate of 7.2 BPM. Used 10 ball sealers, one after each 1000 gallons.
5. Well flowed some load oil. Displaced load oil from casing with 147 bbls inverted emulsion.
6. Pulled frac tubing, RTTS tool and retrievable bridge plug.
7. Ran dual string of tubing. Latched into tool with short string of tubing at 5877.
8. Recovered all load oil.
9. Well completed as a flowing oil well.