

Mexico Oil Conservation Committee File C-103
The Oil & Refining's New Mexico State V 28 (Drinkard)

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in and rig up. Pulled rods, pump and tubing.
2. Well started flowing through casing. Killed well with 120 bbls lease oil.
3. Perf 5-1/2" csg at 6490, 6494, 6496, 6513, 6516 and 6519 with one jet shot per depth (Schlumberger).
4. Ran frac tubing with Halliburton tubing packer and retrievable bridge plug. Set bridge plug at 6555. Pulled up to 6520. Spotted 250 gals 15% N.F. acid over perforation. Pulled up and set packer at 6460. Broke down perf with 4200# with acid.
5. Treated perf with 10,000 gals Humble Frac Oil with 0.025# Adomite per gal and 10,000# 20-40 sand. Average injection rate of 4.5 BPM. Maximum pressure 5800#. Minimum pressure 3400#. Used 7 ball sealers. Failed to ball out. Job by Halliburton.
6. Opened up well. Unseated packer. Well flowed and died. Ran tubing to retrievable bridge plug and found sand on top of plug. Reversed out sand and some load oil. Pulled packer and bridge plug out of hole.
7. Switched over to work on Blinbry side of well.
8. Ran dual string of tubing. Latched into permanent packer with long string at 6188.
9. Recovered all load oil.
10. Well recompleted as a flowing oil well.