VELL REMEDIAL REPORT NE: MEXICO OIL & GAS ENGINEERING CC. ITTEE BOX 127 HOBBS, NEW MEXICO -

Compar	v Humble vil & befi	lning do.	Address	Sox 2347.	Hobbs.	ODES pr	FICE OCC 1	954
Lease_	W Humble 011 & hef! N. M. State V	Well #	8_Uni	t I Sec.	10 T. 2	15 R. 37E	Pool Drinker	<u>si</u>
NATURI	e cf workover						M <u>10</u> :47	
	Drill DeeperCemer Cement squeezePla	nt plugback_ astic squeez	Plasti seSet	c plugbac Packer	k Set Acidize	Shoct	Dolofrac	X
FOR PU	JEFOSE CF Increase production	, Oil <u>×</u> Gas_	Shut d	off water_	Shut c	ff gas	-	
RESUL	IS SUMMARY Complete success X	Partial succ	essFa	ailure				
DATE	Workover started_	y 21, 1954	Co	ompleted_	une 14,	1954	-	
WELL I	DATA D.F. elev. <u>3452</u> Con	mpletion dat	;e _2-2-5	2 Fro	d. forma	tion_11	10	<u></u>
	0il String 5-1/2"	inch pipe se	et at 75	73				
	Depth of hole befor	e 7573	After 75	73	,			
	Formation packer se	t at	_with p	erforation	s above	be	low	
	inch li	ner set. To	pq	Bottom	Ceme	ented w.	sax,	
	and perforated with	ł	noles fro	om	to	1. <u>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</u>		
	Section squeezed fr	om	_to	ħ	rith	sack	s cement or	,
	gallons	plastic. A	aximum	pressure u	ised	P	.S.I.	
INSTR	UMENTS RUN IN CONJUN Temperature bomb Water witchHole	Electric 10	og Do	well pilot	: Gamm	na ray	``	
RESULTS DETAIL				BEFC	RE	AFTER		
Oil production Bbls./day Water Production Bbls./day				<u></u>	/0			
Gas Production M.C.F./day Gas oil ratio			22. 1030	22.38 1030		72.04		
REMAR	KS: Filled hole wit	h oil. Spo	tted 4,0	00 gallon	s of Del	ofrac wit	h 3,000 pou	inda
of se	and on formation. In	jected thro	ugh casi	ng at maxi	Laura pre	esure f	2800 at a r	ate
of 4.	6 barrels per sinute	. Minimum	pressure	2,000 per	unds at :	injection	rate of 11	
barre	ls per minute. Thre	e minutes a	fter shu	t down, M	rossure (irop: ed t	o 700 pound	
	The purpose of the w						Z	
	lon with Bolefrac and							

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