NEW MEXICO OIL CONSERVATION COMMISSION South Fe New Mexico HOBBS OFFICE OCC

MISCELLANEOUS NOTICES MAY 13 PM 12:49

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

	Indicate Nature of Notice by Checkin	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Agidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) Dolotras	×
OIL CONSERVATION COMMIS	SSION Hobbs, New Maxico	(Date)	7, 19
Gentlemen:	(Liuce)	(Date)	
	tion to do certain work as described below at the.		
ibable O ₁₁ & Refining Co. (Company or Operator)		Well No	(Unit)
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Let		NN OF WORK	
(I	FOLLOW INSTRUCTIONS IN THE RULES A		
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tion with 4,000 gallon	of this workover is to increase) as of Delofrac and 3,000 pounds of	production by treating the polysend.	roduci
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