

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Availa VIL & RAPO		Lease	BAXICO	STATE "Y"
Address box 2347, MOBBS, NEW MEXICO		XX 2180, 1	OUSTON,	TEXAS
(Local or Field Office)	7 2	(Principal P	lace of Busines	ss)
Unit _ Wells No. Sec. 10 T 21-S R 3	Field	BRUSCH	County	LEA
Kind of Lease PRIVATELY OWNED	Location	of Tanks	MEXICO	STATE "Y"
Transporter GULF REFINING COMPANY	Address		GULF BL	d g . Houston , ti
ROUSTON, TEXAS Percent of oil t	o be trai	sported_100	Other transi	oorters author-
(Principal Place of Business)			• • • • • • • • • • • • • • • • • • • •	,
ized to transport oil from this unit areREMARKS:	<u>NO</u>			%
NEW COMPLETION - NO PRI	evious	FORM C-110	FILED.	
The undersigned certifies that the rules an have been complied with except as noted above a the percentages of oil produced from the above de be valid until further notice to the transporter na vation Commission of New Mexico.	nd that g scribed p	athering agen property and t	t is authorize hat this autl	ed to transport horization will
Executed this the		PEBRUARY		194 52
·				G COMPANY_
		(Company	or Operator)	1 1
	By	(Company		
	Title	÷ j		AGENT
State of TEXAS		:		
State ofTXXAS County ofHARRIS	ss.			
County ofHARRIS)			
Before me, the undersigned authority, on the known to me to be the person whose name is sub- duly sworn on oath states that he is authorized to stated herein and that said report is true and cor-	scribed to o make tl	the above ins	strument, wh	o being by me
Subscribed and sworn to before me, this the	e_ 21ST			
Notary Public in and for HARRIS Count	 ty,	TEXAS	1. 0	. MULLER
Approved: 2 - 75 19252				
OIL CONSERVATION COMMISSION				
so May a. yeekrally 12		(See Instruction	s on Reverse S	Sida)
$A = A_{ij} + A_{ij}$		(Dec instruction	1147619 13	, , , , , , , , , , , , , , , , , , ,

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

and the same

Sugar June of July 1

OIL CONSERVATION COMM ION Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Hobba.	New Mexi	.80	February 4, 1952
		Plac	ee	Date
AND 1170E	env prati	TESTING /	AN ALLOWABLE FOR A WELL KNOWN AS	:
ARE HERE	TRI UTAO	ESTING 1	iii miiowiiii iii	- NO CT
Bumble Of	11 & Ref	ining Co	N. N. State WVW Well No.	8 in 85 1/4 35 1/4
Соп	pany or	Operato	Lease	
•	_	. 03.6	R. 37E , N.M.P.M. Drinkard	Pool Lea Count
ction_1	<u>,</u> 1		R. H. B. L. III.	
ease indi	icate lo	cation:	Elevation 3452 Spudded 1	2-10-51 Completed 1-30-52
ease mur	icacc ic	,carion.		
			Total DepthP.	B. 6725
			Top 011/Gas Pay To	op water Pay
			Top 011/Gas Pay To Initial Production Test: Pump	Flow 354-57 (BOPD OR CU.
			Based on 118.19 Bbls. Oil in	8 Hrs. Mins
			Method of Test (Pitot, gauge,	prover meter rum): Fitting
			Method of Test (Fitot, gauge,	10
			Size of choke in inches	. 1100
			Tubing (Size)	@ 0089 Fee
		X	Dressures: Tubing 275-150_	Casing (packer)
			Gas/Oil Ratio 1585	Gravity
			Casing Per	rforations:
			Present Preduction 6608 to	6670 feet
Init lett	er:	1		Show of Oil, Gas and water
			, Acid Record:	
asing & C	ementin	g Record	3500# Gals 7525 to 7545	S/ Ges - 6706-7069
Size	Feet_	Sax_	3500# Gals 7488 to 7502 1000 Gals 6820 to 6832	c/ Cas - 6770-7036
	1		SHOOL INTERES (500 & 3000)	
11-3/4	305	350	1000 Ots 6608 to 6670	S/
		-	Qts to	8/
7-5/8	3105	1100	Qtsto	3/
			400	O-bine
5-1/2	7573	400	Natural Production Test:Dr	Flowi
			Test after acid or shot:	Pumping x Flowi
1	dianta h	olow For	rmation Tops(in conformance with	geographical section of stat
rease inc				Northwestern New Mexico
	S	Southeas	tern New Mexico	MOR CHWestern New Mexico
0 Ambri	3.050		T. Devonian	T. Ojo Alamo
r. Anhy r. Salt				T. Kirtland-Fruitland
3. Salt _			T. Montoya	T. Farmington
. Yates .			T. Simpson	T. Pictured Cliffs
r. 7 Rive	rs		T. McKee	T. Cliff House T. Wenefee
r. Queen_			_ T. Ellenburger	T. Point Lookout
				T. Mancos
r. San An	dres 3	960	THE MICHAEL THE MI	T. Dakota
				T. Morrison
				T. Penn
		4000		
Т. Афод 1	1chita	6700		
T. Penn _				Т•

(Please supply required information on reverse side of form)

Remarks:	See Belew	
•		
		Company or Operator
		Or 1 a:
	·· .	By: Signature
		Position: District Superintender
end commu	nications-regar	
		Name: J. S. Little
*		Address: Box 2347, Hebbs, New Mexic
(. <u>.</u>		
	APPROVED_	2-25,152
÷	OIL CONS	ERVATION COMMISSION
\$ 1.00 miles	By: Ray	- Conference &
• •		your wount

Tested granite wash through perforations 7525' to 7545'. Plugged back to 7515', tested Profession Detrital through perforations 7468 to 7502 feet. Plugged back to 7502 feet with bridging plug at 6656 feet. Tested Michita through perforations 6620 to 6632 feet. Plugged back to 6850 feet with bridging plug at 6725 feet. Tested Brinkard through perforations 6608 to 6670 feet where completion was made. A Lane Wells Hookwall Packer was set at 6585 feet.

SJL/ge