District & PO Box 1988, Hobbs, NM 2221-1988

State of New Mexico

Form C-104
Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

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District (V	7				

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operation states and Address P.O. Box 1600, ML-14 Midland, Texas 79702  Attn: Marsha Wilson  Attn: Marsha Wilson  Attn: Marsha Wilson  OG Effective 05/01/96  CG Effective 05/0	AMENDED REPOR	,			87 <b>5</b> 04_2088	anta Fe. NM S	zi [V nr 2008, Sa
EXXON COPP.  P.O. BOX 1600, ML-14 Midland, Texas 79702  Attn: Marsha Wilson  Resear to Fifty Cele C Effective 05/01/96  Proporty Cele Proporty	ABLE AND AUTHORIZATION TO TRANSPORT	BLE AND	LOWAB	FOR AL		- •	
P.O. BOX 1600, MI-14 Midland, Texas 79702  Attn: Marsha Wilson  Attn: Ma		Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702					Exxon
Attn: Marsha Wilson  Appears Con  Appears Appears  Appears							
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Trequesty Manager Code			rose	PENT	0471	25-06	- 015
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"Transporter OGRID  "Transporter Name and Address - and Address - and Address - and Description - and		Date ' C-125		į.	ing Mathed (	<sup>13</sup> Producis	_
Texaco ESP Inc. P.O. Box 1137 Eunice, NM 88231 Eunice, NM 88231 Reunice, NM Re					Transpo		
P.O. Box 1137  Eunice, NM 88231  Report Algebra School Sch				and Address		D	
EUTT Freque Creating L.P. 3811350 D  Same as above Houston, Ty 77316 - 4646  W. Produced Water  Prod G49950 Same as CSHG  "To "Polytical Annual Description "The Size "Casing & Tubing Size "Took Longth "Top, Freezer  "The Size "Gas Delivery Date "Took Dole "Took Longth "Top, Freezer  "Cap. Fr.  "Chains Size "OR "Water "Gas — "AOF "Took Market Water "Gas — "AOF "Took Market Water Wat	2812473 G K-10-215-37E	28					22345
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V. Produced Water  "Proportion Ty Train - 4646  "Produced Water  "Proportion Data  "Speed Data "Randy Data "TD "PETD "Profession  "Hole Size "Caring & Tubing Size "Depth Set "Seche Construction  "Hole Size "Gas Delivery Data "Test Data "Total Langua" "Total Lan	MLP. 2811250 0	9 L.P. 28	perating	Energy CI	OTT	80 E	3748
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Marsha Wilson Tile:	C Approve ay:					_ •	
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Just of the Assistant	Approved Date: APR 9.6 1998						
Det 4-22-96 Proc (915) 688-7871			*f015\ c0				
If this is a change of enumer (II in the OGRID number and name of the previous country)	688_7871 <b>  </b>	188-7971	TUIN NO				<del></del>

## New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole bar

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted weils.

Fill out only sections i. II, III, IV, and the operator cartifications for changes of operator, property name, well number, transporter, or other such changes.

separate C-104 must be filed for each pool in a multiple

improperly filled out or incomplete forms may be returned to operators unapproved.

- 1. Operator's name and address
- 2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 3. Reason for filing code from the following table: RC CH CO CO

Rea

RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (Include volume requested)
If for any other reason write that reason in this box.

- 4. The API number of this well
- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- The property name (well name) for this completion 8.
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom note location of this completion
- 12. Lease code from the following table:

Federal State Fee Jicarilla

Navajo Ute Mountain Ute Other Indian Tribe

- The producing method code from the following table:

  F Flowing
  Pumping or other strifficial lift
- MO/DA/YR that this completion was first connected to a 14.
- 15. The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID ( Paber
- Name and address of the transportry of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recombletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table:

  O Oil

  G Gas:

- The ULSTR location of this POD If it is different from the west completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the west completion location and a snort description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perferation in this completion or casing shoe and TD if openhole
- 30. Inside diameter of the well bore
- Outside diameter of the casing and tubing 31.
- 32. Depth of casing and tubing. If a casing liner show top and
- 33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline 35
- MO/DA/YR that the following test was completed 38.
- 37. Langth in hours of the test
- 38. Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells-
- Flowing casing pressure oil wells Shut-in casing pressure gas wells-
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- Barrels of water produced during the test:
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- 45. The method used to test the well: F Flowing
  P Pumping
  S Swabbing
  If other method please write it in.

- The signature, printed name, and title-of the person authorized to make this report, the date-this report was signed, and the telephone number-to call for questions about this report 46.
- The previous operator's name, the signeture, pri and title of the previous operator's rep authorized to verify that the previous-operator operates this completion, and the date: this is signed by that person 47. r ne lon

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