

Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002506471</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-935</b>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name <b>NEW MEXICO V STATE</b>				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					8. Well No. <b>9</b>				
2. Name of Operator <b>EXXON CORPORATION</b>					9. Pool name or Wildcat <b>PENROSE SKELLY; GRAYBURG</b>				
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>									
4. Well Location Unit Letter <b>K</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>10</b> Township <b>21S</b> Range <b>37E</b> NMPM <b>LEA</b> County									
10. Date Spudded <b>08/30/93</b>		11. Date I.D. Reached		12. Date Completion (Ready to Prod.) <b>11/09/93</b>		13. Elevations (DF & RKB, RT, GR, etc.) <b>3466F</b>		14. Elev. Casinghead	
15. Total Depth <b>8240</b>		16. Plug Back I.D. <b>4465</b>		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name <b>3962- 3985 GRAYBURG</b>	
								20. Was Directional Survey Made	
21. Type Electric and Other Logs Run								22. Was Well Cored	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<b>10 3/4</b>		<b>40</b>		<b>329</b>		<b>15</b>		<b>375 SX</b>	
<b>7 5/8</b>		<b>24</b>		<b>3079</b>		<b>9 7/8</b>		<b>1100 SX</b>	
<b>5 1/2</b>		<b>17</b>		<b>8240</b>		<b>6 3/4</b>		<b>450 SX</b>	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
<b>2 3/8</b>		<b>3725</b>							
26. Perforation record (interval, size, and number)									
<b>3763 TO 3891 1 SPF 85</b>									
<b>3962 TO 3985 1 SPF 24</b>									
<b>CIBP @ 6800 W/ 35 SX CMT ON TOP</b>									
<b>CIBP @ 4500 W/ 35 SX CMT ON TOP</b>									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
<b>3763-3891</b>					<b>5956 GALS 15% HCL</b>				
					<b>10400# 20/40 SAND</b>				
<b>3962-3985</b>					<b>1500 GALS 15% HCL</b>				
28. PRODUCTION									
Date First Production <b>11/09/93</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING 2 X 1.2 5 X 16</b>					Well Status (Prod. or Shut-in) <b>PROD</b>		
Date of Test <b>12/10/93</b>		Hours Tested <b>24</b>		Choke Size		Prod'n For Test Period		Oil - Bbl. <b>29.2</b>	
								Gas - MCF <b>71.4</b>	
								Water - Bbl. <b>44</b>	
								Gas - Oil Ratio <b>2445</b>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl. <b>31.9</b>	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Sharon B. Timlin</i>				Printed Name <b>Sharon B. Timlin</b>		Title <b>Sr. Staff Office Assistant</b>		Date <b>12/27/93</b>	
(915) 688-6166									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology