Submit to Appropriate District Office State Lease – 6 copies Foe Lease – 5 copies	Energy,	Form C-101 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88		API NO. (assigned by OCD on New Wells) 30-025-06471.			
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM (S 88210	5. Indicate Type of Lease STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NN	874 10			6. State Oil & Gas Lesse Unknown	
APPLICATION	FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit A	greement Name
b. Type of Well:] RE-ENTER	DEEPEN	PLUG BACK		
OL GAR		SINGLE	METTER		
		201E	X 20NE	New Mexico "	V" State
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			8. Well No.	· btatt
Exxon Corp.		·		9.	
3. Address of Operator				9. Pool same or Wildcat	
P. O. Box 1600, j	Midland, Texa	a <u>s</u> 79702		Wantz Abo	
4. Well Location Unit Letter K	1980 Feet Fre	m The South	Line and198	0 Feet From The	West Line
Section 10	Townsh	215 Rm	37E	NMPM Lea	County
					mmmin
		10. Proposed Depth	11.1	ormation	12. Rotary or C.T.
		OTD 8240	·····	Abo	Rotary
13. Elevations (Show whether DF,	RT, GR, etc.) 14	Kind & Status Plug. Bond	15. Deilling Contractor	16. Approx. 1	Date Work will start
3466 DF Blanket Unknown			August, 1991		
	PRC	POSED CASING AN	D CEMENT PROGR	RAM	
SIZE OF HOLE SIZ	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	0-3/4	40,48	329	375	surf
9-7/8	7-5/8	26.4	3079	1100	FEO
6-3/4		20.3			550

Exxon proposes to reenter, set CIBP @ 7650' w/20' cmt on top to abandon Hare Simpson perfs. (7693' - 8004'), perf Abo (6897' - 7265'), ac 36,800 gal. Minimum BOP will be double ram, 1500 # W.P.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P

	for showing the and addition to the best of any he	owing and ball of . Administrative Specialis	t DATE 7/23/91
TYPE OR FRONT NAME ALC	ex M. Correa		915- TELEPHONE NO. 688-7532
(This space for State Use)	Orig. Signed by Paul Kautz		AUG 0 2 199
APPROVED BY	Geologist		DATE

CONDITIONS OF AFFROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECAT AUG 0 1 1991 COMPARES COLLEGE

Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico y, Minerals and Natural Resources Depail (ent

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	• • • • • • • • • • • • • • • • • • •			Lease		······································	· · · · · · · · · · · · · · · · · · ·	Well No.
Exxon Corporation			NEW MEXICO "V" STATE			TATE	9	
Unit Letter					Range		County	
к	10	21 SO	UTH	3-	37 EAS1	N	MPM	LEA
Actual Footag	ge Location of V	Well:						، بینی کار این کار این کار این کار این کار
1980	feet from th		line a	ind	1980	feet from t	he WES	T line.
	Elev. Producing	Formation	······································	Pool				Dedicated Acreage:
3466' DF	·	ABO			WA	NTZ ABO		40 Acres
1. Outline the	acreage dedicated t	o the subject well	by colored pend	al or hachu	re marks on	the plat below.		
	n one lease is dedic							
3. If more the unitization,	n one lease of differ force—pooling, etc.?	ent ownership is d	dicated to the	well, have	the interest of	of all owners bee	n consolidated b	y communitization,
Yee	No If	answer is "yes", ty	pe of consolida	rtion				
if answer is this form if	"no", list the owner necessary.)	s and tract descrip	itions which hav	re actually i	been consolid	ated. (Use reve	ree elde of	
No allowable	will be assigned to	the well until all 1	tereste ham h		inted (hu an-			-pooling, or otherwise)
or until a n	on-standard unit, el	iminating such inte	rest, has been	approved by	y the Division.		nuzation, forced-	-pooling, or otherwise)
								TOR CERTIFICATION
					π			y certify that the information
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								mowledge and belief.
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							C. H. Ha	rper
K			<u> </u>		₭	·	Position	RMITS SUPERVISOR
	Ĕ	F	\backslash	, G´	$\left \right\rangle$,H (Company	Exxon Corporation
					1			600-Midland, Tx79702
		\backslash	$\langle \rangle$				Date	
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	\setminus \downarrow \angle			\backslash			SURVEY	YOR CERTIFICATION
4							-	rtily that the well location this plat was platted from field
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	_	المد مدمد مدم					Professional	
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0 330 660	990 1320 1650	1980 2310 264	0 2000	1500	1000	<u>500 0</u>		
5 Mil	es NORTH_ of_	EUNICE	• •	_, New	Mexico.		C.E. File	No A10586