

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

June 19, 1956

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

New Mexico State V

Humble Oil & Refining Company

(Company or Operator)

Well No. 9 in Unit

NE 1/4 SW 1/4 of Sec. 10, T. 21 S., R. 37 E., NMPM, Aragon Pool
Leon County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Move in unit with rotary attachment and pull rods and tubing.
2. Drill out liner production packer set at 8075 feet.
3. Run water locator survey to determine point or points of water entry.
4. Run tubing with packer and holddown to isolate lower set of perforations. Place perforations either above or below packer depending upon interval to be tested.
5. Run rods and pump and place well back on production.
- If sufficient oil production results final job and submit potential test.
- If insufficient production results:
6. Stimulate well with 3000 gallons of 15% acid.
7. Place well back on production.
- If communication exists between perforations or necessary to shut-off upper perforations
6. Pull tubing and packer.
7. Run and set bridge plug between perforated intervals.
8. Run tubing with cement retainer and squeeze off perforations producing water.
9. Drill out cement and open up lower perforations for production.
10. Wash perforations with acid if necessary and place well back on production.

Approved....., 19.....
Except as follows: JUN 21 1956

Humble Oil & Refining Company

Company or Operator

By: M. M. Rogers

Position: Agent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By: C. M. Greedy

Title: District Engineer

Name: M. H. Rogers

Address: Box 2347, Hobbs, New Mexico

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