

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	340	340	Caliche & Red Beds
340	700	360	Red Beds
700	1125	425	Red Beds, Sand Rock
1125	1325	200	Anhydrite
1325	2555	1230	Salt & Anhydrite
2555	3130	575	Anhydrite and lime
3130	7343	4213	Lime
7343	7644	301	Shale and lime
7644	7734	90	Sand, shale and lime
7734	7790	56	Sand, lime
7790	7815	25	Lime
7815	7923	108	Shale and lime
7923	7980	57	Shale, lime, sand
7980	8000	20	Lime, shale, sand
8000	8021	21	Lime, shale, lime
8021	8053	32	Lime, shale, sand
8053	8124	71	Lime and shale
8124	8240 TD	116	Granite Wash

Humble Oil & Refining Co.

Field

Brunson

Lease

N. M. State

V

Well No.

9

WELL TESTS

DATE	TYPE OF TEST ON OR FROM	FORMATION TESTED FROM TO	SIZE CHUCK TOP BOTTOM	TOOL OPEN MINUTES	FORMATION FLO. ING	PRESSURE SHOT-IN	RECOVERY- OIL WATER	FEET MUD	WELL TEST SATS.
2-25-52	O. H.	6625 6460	1" 5/8"	127	500	1000	90	450a, 1210b	Yes
2-26-52	O. H.	6625 6755	1" 5/8"	105	675	1200	450c	200a, 950b	Yes
3-3-52	O. H.	7100 7315	1" 5/8"	90	550	1100		450a, 1410b	Yes
3-8-52	O. H.	7625 7790	1" 5/8"	87	1385	2615	34.5 bbls. per hour		Yes
3-11-52	O. H.	7900 7980	1" 5/8"		Redded failed to hold				

a. Slightly oil and gas cut

b. Heavy oil and gas cut

c. Heavily oil and gas cut with water

meb/meb

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