

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

March 24, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company N.M. State Well No. 9 in NE 1/4 SW 1/4
Company or Operator Lease

section 10, T. 21-S R. 37-E, N.M.P.M. Branson Pool Lea County

Please indicate location: Elevation 3464 DF Spudded 2-4-52 Completed 3-18-52

	X		

Total Depth 8240' P.B. _____

Top Oil/Gas Pay 8096' Top Water Pay None

Initial Production Test: Pump _____ Flow 440 (BOPD OR CU.FT. GAS PER DAY)

Based on 238 Bbls. Oil in 13 Hrs. None Mins.

Method of Test (Pitot, gauge, prover, meter run): Barton Meter

Size of choke in inches 1 1/4" 16/64

Tubing (Size) 2 1/2" EUE @ 144 8063 Feet

Pressures: Tubing _____ Casing Packer

Gas/Oil Ratio 586 Gravity 44.2

Casing Perforations:

8096'-8106', 8114'-8148', 8178'-8202'

Unit letter: X

Acid Record: Show of Oil, Gas and water

Casing & Cementing Record

1000 Gals 8096' to 8202' S/ _____

_____ Gals _____ to _____ S/ _____

_____ Gals _____ to _____ S/ _____

Shooting Record. S/ _____

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

Natural Production Test: Swabbed dry Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping 440 BPD Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres 3950
- T. Glorieta 5200
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson 7465
- T. McKee 7665
- T. Ellenburger 8025
- T. Gr. Wash 8215
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____

Prepared and typed by RLB

Date first oil run to tanks or gas to pipe line: March 18, 1952

Pipe line taking oil or gas: Gulf Pipe Line Company

Remarks: _____

Humble Oil & Refining Company
Company or Operator

By: *J. S. Little*
Signature

Position: District Superintendent

Send communications regarding well to:

Name: J. S. Little

Address: Box 2347 Hobbs, New Mexico

APPROVED 445 27 1952, 19

OIL CONSERVATION COMMISSION

By: *R. S. Blyman*
Title: Engineer District 1