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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JUL 13 AM 10:07

Name of Company				Address			
Lease	Well No.	Unit Letter	Section	Township	Range		
Date Work Performed	Pool			County			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10. Went in hole with Halliburton CI non-retrievable squeeze packer and 2" tubing. Set squeeze packer at 6640'. Squeezed perforations 6674-78', 6685-88' with 75 sacks regular neat cement. Squeezed 60 sacks in perforations. Top of cement at 6637'. Pulled tubing.
11. Perforated 5-1/2" casing at 6472-74', 6490-93', 6500-02' and 6510-13' with one shot per depth by PGAC.
12. Went in hole with 2" tubing and packer. Packer set at 6450'. Two joint tail pipe below packer.
13. Spotted acid over perforations 6472-74', 6490-93', 6500-02' and 6510-13'. Load hole with lease oil. Swabbed load oil from 2" tubing.
14. Acidizing perforations 6472-74', 6490-93', 6500-02' and 6510-13' with 3,000 gallons NE acid. Break down pressure 3000#. Average treating pressure 2700#. Average injection rate 3.2 BPM. Job by Cardinal Chemical. Flushed with 27 barrels lease oil. Well flowed. Recovered load oil.
15. Well recompleted as a flowing oil well in the Drinkard Pool.

Witnessed by	Position	Company
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