

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-12-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company N. M. State V

Well No. **10**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

M

Sec. **16**

T. **21-S**

(Lease)
R. **37-E**

Wants Abo

Pool

Unit Letter
Lee

County. Date Spudded -

Recompletion

Date ~~3-11-59~~ Completed

6-9-59

Elevation **3471**

Total Depth **7939**

PBTD

7134

Please indicate location:

Top Oil/Gas Pay **6960**

Name of Prod. Form. **Abo**

PRODUCING INTERVAL -

Perforations **6960-7005; 7025-7050; 7111-7132**

Open Hole -

Depth Casing Shoe **7925**

Depth Tubing **6913**

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **20** bbls. oil, **3** bbls water in **24** hrs, - min. Size **32/64** Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Tubing, Casing and Cementing Record

Size Feet Sax

2"	6903	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **388 bbls. lease oil, 47,300 gallons acid, 669 rubber balls**

Casing Tubing **40** Date first new oil run to tanks **5-29-59**

Press. - Press. **Gulf Pipeline Company**

Oil Transporter **Skelly Oil Company**

Gas Transporter **Well formerly produced from 7810-7935 (Hare Pool). Recompleted and producing from**

Remarks: **6960-7132' Wants Abo Pool.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Humble Oil & Refining Company

Approved: _____, 19. _____

(Company or Operator)

ORIGINAL

R. R. ALWORTH

By: SIGNED

(Signature)

OIL CONSERVATION COMMISSION

Title **Agent**

Send Communications regarding well to:

Humble Oil & Refining Company

Name

Box 2347 - Hobbs, New Mexico

Address **as**

By: *John W. Runyan*

Title _____

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100

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1. *Phragmites australis* (Cav.) Trin. ex Steud.

Factor	Neurof	Neurof	Neurof	Neurof	Neurof
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Abstract

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3. The following are the names of the persons who have been appointed to the various committees of the Board of Directors:

[illegible]

Journal of Management Studies, 36(7), 809–824.

[illegible]

1. 2. 3.