

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>Fracture</b>	<b>X</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**  
(Place)

**April 26, 1955**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **New Mexico State V**

**Humble Oil & Refining Company**  
(Company or Operator)

Well No. **10** in **N**  
(Unit)

**SW** 1/4 **SW** 1/4 of Sec. **10**, T. **21-S**, R. **37-W**, NMPM., **Hare** Pool

**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Intended Procedure:

1. Move in and rig up workover equipment,
2. Load hole with oil and pull rods and tubing
3. Run tubing with upper half of Brown Oil Tools T-slot safety joint on bottom of tubing,
4. Latch into safety joint on top of 2-3/8-inch OD liner (use reverse circulation if necessary),
5. Pull liner and clean out to TD of 7939 feet,
6. Fracture with 10,000 gallons of refined oil containing 10,000 pounds of large grain angular sand by injecting down the casing through perforations from 7810 to 7939 feet,
7. Run tubing, rods, and pump,
8. Test and place well on production.

Current test: Pumped 10.61 MOPD, 4% water, GOR 798.

Approved \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

**Humble Oil & Refining Company**  
Company or Operator

By **M. M. Rogers**

Position **District Supervisor**  
Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSION

By **L. J. Stanley**

Title \_\_\_\_\_

Name **M. M. Rogers**

Address **Box 2347, Hobbs, New Mexico**

