State of New Mexico Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

5 Miles NORTH of ____

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

Operator						Lease					Well No.	
Exxon Corporation					NEW MEXICO "V" STATE					10		
Unit Letter	Sect		Township		Range	777 5 4 6 7	-		County	/		
M		10	21 SO	U IH		37 EAST		NMP	М		LEA	
Actual Footag						000				_		
560		t from the	300111	line a		660	feet	from the	WES		line.	A
Ground level	tlev.	Producing			Pool	IDE CAN A	ANDDEC	CAC DO	01	De	dicated /	
3458.3			SAN ANDRES			ARE-SAN A			UL		160	Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force—pooling, etc.?												
Yes No If answer is "yes", type of consolidation												
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced—pooling, or otherwise) or until a non—standard unit, eliminating such interest, has been approved by the Division.												
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<u>EUNICE</u>, New Mexico.

C.E. File No. _____<u>A10586</u>

COUNTY Lea FIELD Dri	nkard	* , ST	ATE N.M. NO	OWWO
OFR Humble Oil & Refg. Co).		MAP	
No. 10 LSENEW Mexico Sta	te "V"			
sec. 10 т. 21S R 37E			CO-ORD.	
Loc. 560' fr S Line & 660'	fr W Line	of Sec.		
Re- MI. FROM Re-		CLASS.	OWN F EL	3470 Z
SPUD. 6-26-63 COMP. 7-10-63	FORMATION	DATUM	FORMATION	DATUM
TRT. 3000 gals acid				
CSG. & SX.				
5늘" 7925' 450				
TBG. DEPTH SIZE				
LOGS EL GR RA IND HC A			•	
	D тр 7939¹		PB 6637	
PROD INT. (DAILY RATE)	BS&W GH	GOR G	TY C. P. T.	P. TEST
$6472-6513$ Flo. 35 BO \pm 1	BW 28/64"			60# 241
(Drinkard)				
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Distribution limited and Reproduction rights re	served by Williams &	Lee Scouting	Service, Inc.	
CONT.		PROP DEPT	н т	YPE
DATE				

F.R.C. 8-1-63, OWWO
7-29-63 OTD 7939', PB 6637', COMPLETED
Set BP @ 6800', Perf 8/6674-78', 6/6685-88'
Treated 3000 gals acid, had communications.
Squeezed Perfs 6674-88' with 75 sx.
Top of Cement @ 6637'.
Perf 2/6472-74', 3/6490-93', 2/6500-02', & 3/6510-13', treated 3000 gals acid.
(Re-Complete from Wantz-Abo to Drinkard).

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3 zones te be teste

Paldock
San mines (Need 3A)
Writing

Guen

Lee Stand 4000.