

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-06473

5. Indicate Type of Lease

FED ☐

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☐ Injector

2. Name of Operator

SHELL WESTERN E&P INC.

3. Address of Operator

P. O. BOX 1950, HOBBS, NM 88240

505/393-0325

4. Well Location

Unit Letter K : 2080 Feet From The South Line and 2080 Feet From The West Line

Section 10

Township 21 South

Range 37 East

NMPM

LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)

3470 (D F)

7. Lease Name or Unit Agreement Name

NORTHEAST DRINKARD UNIT

8. Well No. 503W

9. Pool name or Wildcat

N. EUNICE BLINEBRY-TUBB-DRINKARD

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Inj Profile Corr - Fiber Glass Liner ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install B O P & P O H w/ Injection equipment.
2. Make Bit & Scraper Run to 7100.
3. Set Cast Iron Bridge Plug @ 6350 & Cmt Squeeze Drinkard perfs 6497>6729 w/175 sx Class C.
4. Set Cast Iron Bridge Plug @ 5965 & Cmt Squeeze Blinebry & Tubb perfs 5988>6290 w/175 sx Class C
5. Set Cast Iron Bridge Plug @ 5450 & Cmt Squeeze Blinebry perfs 5594>5945 w/175 sx Class C.
6. Drill out to 6900, testing perfs as they are exposed.
7. R I H w/ 1400' of 3 1/2" FiberGlass Liner on Guiberson Hanger. Cmt in Place @5450>6450.
8. Perf Bli @5776-78, 82-88, 96-5808, 86-92, 5920-24, Drk @ 6496-6504, 17, 41, 6582-86, 6602-07, 30-36, 44-46, 54-58, 68-72, 76-91, & 6700-1jspf, 180 Degree phasing. Treat Perfs w/ 177 bbl 20% H Cl.
9. R I H w/ Injection Equipment, 3 1/2" cup type Pkr, 1 joint 2 3/8" externally wrapped fiberglass Duolined tbg, 5 1/2" Guiberson Uni VI on 5440' of 2 3/8" Duolined tubing.
10. Load the backside with inhibited packer fluid and pressure test the annulus, recording a pressure chart to be filed with the NMOC.
11. Return the well to Injecting.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. L. Mann

TITLE PRODUCTION FOREMAN

DATE 07/13/95

TYPE OR PRINT NAME C. L. MANN

TELEPHONE NO. 505/393-0209

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

JUL 17 1995