

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
FB-935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- INJECTOR	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 503
4. Location of Well UNIT LETTER <u>K</u> , <u>2080</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2080</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whichever NORTH EUNICE BLINEBRY-TUBB-DRINKARD OIL & GAS
15. Elevation (Show whether DF, RT, GR, etc.) 3470' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Cmt sqzd, OAP, Acid & CTI</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-13 to 7-26-88:

POH w/prod equip. Set RBP @ 5950' & capped w/25 sx sd. Set pkr @ 5350'. Sqzd Blinebry perms 5594' - 5753' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 5382' - 5755', fell thru. Pres tstd sqz to 500#, held OK. Circ'd sd off RBP. POH w/RBP. Mid over Mdl "D" Pkr @ 6002', pushed remains to 7100'. Set pkr @ 6350'. Pres tstd csg below pkr to 2000#, held OK. Raised pkr to 6290'. Spotted 15% HCl across Tubb perms 6108' - 6290'. Reset pkr @ 5850'. Sqzd perms 6108' - 6290' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. POH w/pkr. DO cmt 5850' - 6290', fell thru. Pres tstd sqz to 500#, held OK. Ran GR/CNL/CCL from 6800' to 5500'. Perf'd Blinebry/Tubb/Drinkard 5738' - 6729' (1 JSPF & 1 JSPZF). Set RBP @ 6800'. Acid Drinkard perms 6497' - 6729' w/4200 gals 15% HCl-NEA + 750# rock salt. Reset RBP @ 6130'. Acid Tubb perms 6049' - 6116' w/2100 gals 15% HCl-NEA. Reset RBP @ 5970'. Acid Blinebry perms 5738' - 5945' w/3150 gals 15% HCl-NEA + 500# rock salt. Installed inj equip, setting Guib ER-VI pkr @ 5535'.
8-10-88: Commenced inj.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 8-31-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

B

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