

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
FB-935

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name NORTHEAST DRINKARD UNIT
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name NORTHEAST DRINKARD UNIT
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 503
4. Location of Well UNIT LETTER <u>K</u> , <u>2080</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2080</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>10</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool or Widened NORTH EUNICE BLINEBRY- TUBB-DRINKARD OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3470' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Sqz, OAP, Acdz & CTI</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. POH w/prod equip.
2. Set RBP @ 5990' & cap w/3 sx sd.
3. Set pkr @ 5450'.
4. Sqz Blinebry perfs 5594' - 5753' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt + 2% CaCl₂. (woc 24 hrs.)
5. POH w/pkr.
6. DO cmt to 5775'. Pres tst sqz to 500#. Continue drlg to sd cap on RBP. Circ sd off RBP. POH w/RBP.
7. Mill/retrieve Baker Mdl "D" PKR @ 6002'.
8. Set cmt retainer @ ±6000'.
9. Sqz Tubb perfs 6108' - 6290' w/100 SX Cls "C" cmt + .3% D-60 followed by 50 sx Cls "C" cmt + 2% CaCl₂.
10. DO cmt retainer & cmt to 6300'.
11. Pres tst sqz to 500#.

(CONT'D ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE 6-28-88

APPROVED BY DISTRICT SUPERVISOR TITLE DISTRICT SUPERVISOR DATE 6-28-88
CONDITIONS OF APPROVAL, IF ANY:

12. Continue drlg out to at least 6775'.
13. Run GR/CNL log from 6775' to 5500'.
14. Perf Blinbry/Tubb/Drinkard @ depths determined from log eval.
15. Acdz Blinbry/Tubb/Drinkard w/treatment sch based on log eval.
16. Install inj equip, setting Guiberson ER-VI PKr @ $\pm 5550'$.
17. Pres tst csg to 300# for 30 min.
18. Well to remain SI until inj start-up (est 7-27-88).

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JUL 1 1988

HOBBS OFFICE