STATE OF NEW MEXIC ENERGY AND MINERALS DEPAR		- CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501					form C-101 levised 10-	1-78
DISTRIBUTION	日						SA, Indicate	Type of Louse
FILE						- -	5. State Oil 6	Gus Louse No.
U.S.G.S.	1						B-93	35
DEMATOR	1							
APPLICATION	N FOR PERM	IT TO	DRILL, DEEPEN,	OR PLUG BA	ICK			
la. Type of Work							7. Unit Agree	ement Name
b. Type of Well DRILL			DEEPEN 🗌				8. Farm or Le	ease Name
OIL X GAS WELL	DTHER			SINGLE ZONE	MULT	IPLE ZONE	New Me	xico "V" State_
2. Name of Operator							9. Well No.	
Exxon Corpora	tion						1	
3. Address of Operator							10. Field one	d Pool, or Wildcat
P. O. Box 160	0, Midland	, TX	79702				Drinka	rd
4. Location of Well UNIT LETTE	*K	LOCA	2080	FEET FROM THE	Sout	hLINE		
AND 2080 PEET FROM	_{тне} West	LINE	OF SEC. 10	TWP. 21S	ect. 37		777777	
							12. County Lea	
				19. Froposed De		A. Formation		20. Rotary or C.T.
					Clearfor	1	N/A	
1. Elevations (show whether DF,	1			21B. Drilling Con	ntractor		1	Date Work will start
6675 GR		Blanke	et J	Unknown			<u> </u>	-11-86
23. Csg in place		PF	ROPOSED CASING AN				······································	
SIZE OF HOLE	SIZE OF CA	SING	WEIGHT PER FOO	T SETTING	SETTING DEPTH		CEMENT	EST. TOP
17 1/4	13 3/8		48	333		375		Surf
12 1/4	9 5/8		36	3150		1400		Surf
6 3/4	5 1/2		14,15.5,17	7773 ·		400		2500'
	•			•				. •
This well current	ly produce	s from	n the Blineber	ry and Tubb	Pools	. Permi	ssion to	down hole

This well currently produces from the Blineberry and Tubb Pools. Permission to down hole Comingle has been granted (Administrative order No. DHC 588) upon addition of the Drinkard Pool.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAMIVE JOHE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.			ESENT PRODUCTIVE 20	HE AND PROPOSED NEW	
ereby certify that the information above is true and					
igned anota Schauming	Tule	Permits Supervisor	Date	8/11/86	
(This space for State Use) Orig. Signed by Paul Kautz	•		AUG 2 2 1986		
CONDITIONS OF APPROVAL, IF ANYI	TITLE				

xxon Lse No. B-935			ISERVATION CON CREAGE DEDIC			Form C-102 Supersedes C-12 Effective 1-1-65
ederal Lse. No	All dista	nces must be from th	ne outer boundaries of	the Section.		
Operator Exxon Corporation			N.M. "V"	STATE	We	11 No.
Unit Letter Section		715	Range 37E	County		
Actual Footage Location o	Well: from the SOUTH	line and	2080 in	et from the Wa	EST line	
Ground Level Elev:	Producing Formation CLEARFO	Poo			Dedicated	
3470	eage dedicated to the				ks on the plat be	· · · · · · · · · · · · · · · · · · ·
interest and roy 3. If more than one	e lease is dedicated alty). Lease of different of nitization, unitization	wnership is dedi	cated to the well,			
Yes If answer is "n	No If answer is 'o,' list the owners aressary.)	'yes;' type of co	nsolidation	ctually been c		
No allowable wing forced-pooling, on a sion.	ll be assigned to the very otherwise) or until a	non-standard un	it, eliminating su	ch interests, h	as been approve	d by the Commis
					I hereby certify that tained herein is true best of my knowledg	and complete to th
		K	- 6	計 _	osition	Supervisor
		$\mid \times \mid$		Box	ompony Exxon C x 1600 Midland ate	orporation , Texas
	1 .				8-19-86 NULE R. P	
2080'	Ex II	Kon			I hereby a this plat white plat when the pla	Applied well location was playing from field the same of the same
	0802			R	ate Surveyed 4 - // - 4	
					Sluc S. Lentificate No.	undl
0 330 660 190	1320 1650 1960 2310 2	840 2000	1500 1000	500 0	9062	
			,New Hexico		C.E. Sec. File N	o. A-9314

HORE OF LOSS