

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Humble Oil & Refining Company		Address Box 2347, Hobbs, New Mexico	
Lease N.M. State V	Well No. 11	Unit Letter K	Section 10
Date Work Performed 1-28-59, 3-17-59		Pool Blinebry	Township 21-S
		County Lea	Range 37-E

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☒ Remedial Work Repair tubing leak

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set blanking plug in tubing at 6035'. Opened circulating valve at 5967. Swabbed down Blinebry Zone. Well would not flow. Acidized Blinebry Zone through perforations from 5594 to 5753 with 1000 gals. Swabbed well in. Closed circulating valve at 5967 and remove blanking plug at 6035. Conducted packer leakage test. Leak in tubing was indicated. Set Blanking plug at 6035 and opened circulating valve at 5967. Killed Blinebry Zone and pulled tubing. Redressed tubing receptacle and replaced circulating valve. Pressure tested tubing going in hole. When on bottom tested tubing with 2500 psi for 20 min. No drop in pressure. Closed circulating valve at 5967 and removed blanking plug at 6035. Conducted packer leakage test. No communication between zones within the well bore was indicated.

Witnessed by <i>[Signature]</i>	Position Farm Boss	Company Humble Oil & Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3463	T D 7785	P B T D 7600	Producing Interval 5594-5753	Completion Date 12-2-58
Tubing Diameter 2-3/8	Tubing Depth 6066	Oil String Diameter 5 1/2	Oil String Depth 7785	
Perforated Interval(s) 5594-5753 (Blinebry) and 6108-6290 (Tubb)				
Open Hole Interval -		Producing Formation(s) Blinebry and Tubb		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	(Well loaded up with fluid)					
After Workover	3-16-59	30	2694	2	89,800	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>[Signature]</i>		Name R. R. AUMERT	
Title		Position Agent	
Date		Company Humble Oil & Refining Company	

Orig & 4cc: NMOCC, Hobbs, N.M., cc: Mr. D. C. Fransen, Houston, Mr. L. H. Thompson, Houston, Dist File, Div Off, cc: Mr. Ted Bilberry, Box 791, Santa Fe.