

MISCELLANEOUS NOTICES

SUMMIT THIS NOTICE IN TRIPLICATE TO THE DISTRICT OFFICE, OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. THE WORK SPECIFIED IS TO BE DONE A COPY WILL BE RETURNED TO THE SECTOR ON WHICH WILL BE GIVEN THE APPROVAL, WITH ANY MODIFICATIONS CONSIDERED ADVISABLE. OR THE REJECTION BY THE COMMISSION OR AGENT, OF THE PLAN SUBMITTED. THE PLAN AS APPROVED SHOULD BE FOLLOWED, AND WORK SHOULD NOT BE UNDERTAKEN UNTIL APPROVAL IS OBTAINED. SEE ADDITIONAL INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION.

HOBBS OFFICE
 1958 JAN 22 AM 9:20

INDICATE NATURE OF NOTICE BY CHECKING BELOW

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO TIE BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ABANDON		NOTICE OF INTENTION TO SIGHT (ENTER)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Disturb Tubing	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Hobbs, New Mexico
 (PLACE)

January 22, 1959
 (DATE)

GENTLEMEN:

FOLLOWING IS A NOTICE OF INTENTION TO DO CERTAIN WORK AS DESCRIBED BELOW AT THE

Humble Oil & Refining Company New Mexico State V WITH NO. 11 IN K
 (SECTOR OR DISTRICT)
 NE 1/4 SW 1/4 OF SEC. 10, T. 21-S, R. 37-E, NE 1/4, Blinbry and Tubb (OTHER)
 (NATURE SUBDIVISION) Lea COUNTY

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well is completed as a Blinbry-Tubb dual. The Blinbry zone, which produces through the tubing-casing annulus, has been shut in since November 30, 1958, and now will not resume natural flow. All evidence indicates that the annulus has become logged with fluid. To restore the well to flowing production, the following work is proposed:

1. Set a blanking plug in the 2-inch tubing at 6035 feet.
2. Open the circulating valve at 5967 feet.
3. Swab in the Blinbry zone through the tubing.
4. Flow the Blinbry zone until the well has cleared up.
5. Close the circulating valve at 5967 feet and remove the blanking plug at 6035 feet.
6. Conduct a packer leakage test.

APPROVED
 BY DISTRICT OFFICIAL

APPROVED
 OIL CONSERVATION COMMISSION
 BY *[Signature]*

COPIES & 2 cc: R. E. O. O. O., Hobbs, 1 cc: Chief Scout, Houston, Mr. L. H. Thompson, Houston
 1 cc: Mr. R. R. McCarthy, 1 cc: Mr. Ted Bilby, Unit Section, Santa Fe, N. M.

Humble Oil & Refining Company
 COMPANY OR OFFICIAL
 BY ORIGINAL
 SIGNED: ARVIN D. EADY
 POSITION Agent
 SIGNATURE OF AGENT

NAME Humble Oil & Refining Company
 ADDRESS Box 2347, Hobbs, New Mexico

APPROVED Chief Scout, Houston, Mr. L. H. Thompson, Houston
 SFH/mcb