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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

1962 JAN 27

DISTRICT OFFICE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-11-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. New Mexico State V, Well No. 12, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L, Sec. 10, T. 21-S, R. 37-E, NMPM, Blinbry Pool

Unit Letter

Lea

County. Date Spudded. 4-14-62 Date Drilling Completed 5-1-62

Elevation 3470 D.F. Total Depth 5990 PBD 5954

Please indicate location:

Top Oil/Gas Pay 5874 Name of Prod. Form. Blinbry Oil

PRODUCING INTERVAL -

Date Well Completed: 6-6-62

Perforations One shot each at 5936, 5927, 5923, 5910, 5890, and 5874.

Open Hole Slim hole completion Depth Casing Shoe 5989 Depth Tubing ---

Tubingless

OIL WELL TEST -

Natural Prod. Test: 80 bbls. oil, 4 bbls water in 24 hrs, --- min. Size 11

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 12,000 gallons Humble Frac oil and 12,000# Sand.

Casing Press. 650 Tubing Press. --- Date first new oil run to tanks 5-8-62

Oil Transporter Gulf Refining Company

Gas Transporter Flared at present, no pipe line connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Humble Oil & Refining Co.

(Company or Operator)

ORIGINAL

ARVIN D. EADY

By: SIGNED

(Signature)

OIL CONSERVATION COMMISSION

By:

Title

Title. Agent

Send Communications regarding well to:

Name. R. R. Alworth

Address. Box 2347 Hobbs, New Mexico