

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Conoco Inc.	8. Well Name and No. Lockhart B-11
3. Address and Telephone No. 10 Desta Drive West, Midland, TX 79705	9. API Well No. #4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 1650' FWL Sec. 11, T-21S, R-37E	10. Field and Pool, or Exploratory Area Blinebry/Drinkard
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate additional pay and stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The purpose of this remedial work is to clean out, open additional pay in, and stimulate the Blinebry and Drinkard completions in this well.

Proposed procedure:

- Clean out wellbore to 6800'.
- Current perforations:  
Blinebry: 5943'-6077'  
Drinkard: 6536'-6730'  
Proposed new perforations:  
Blinebry: 5713'-87' w/1 JSPF (56 shots)  
Drinkard: 6744'-81' w/4 JSPF (108 shots)
- Acid frac the Drinkard w/6,000 gal. 15% HCL-NE-FE acid.
- Sand frac the Blinebry w/104,500 lbs. of sand.

RECEIVED  
Aug 13 8 22 AM '90  
OAK  
AREA

14. I hereby certify that the foregoing is true and correct		
Signed <u>Jerry Hoover</u>	Title <u>Regulatory Coordinator</u>	Date <u>8/9/90</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>8/15/90</u>
Conditions of approval, if any:		