

Form 5-231
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other Instructions on Re-
verse Side)

Form approved,
Federal Bureau of Investigation
5. LEASE DESIGNATION AND FEDERAL NO.

LC-032096(b)
6. DEED, EASEMENT OR OTHER NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Lockhart B-11
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 11 below.) At surface 330' FNL + 1650' FWL of Sec. 11, T-21S, R-37E, Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT Drinkard & Blinkey
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 11, T-21S, R-37E	12. COUNTY OR PARISH Lea
13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Down-hole commingling ☒	
(Other) ☐		(NOTE: Report results of multiple completion or well completion or recompletion report and log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is down-hole commingling the Drinkard & Blinkey. U.S.D.I. Approved this commingling by letter dated 12-18-69. The following work was done on this well.

Pulled producing equipment + Blinkey tubing. Unable to pull packer on Drinkard string. Bashed off leaving packer and one joint tubing in hole. Packer set at 6148'. Re-ran 2 1/2" tubing with S.N. set at 6080. Placed well back on production. Pumped 2980, 380 & 70 MCF in 24 hours.

18. I hereby certify that the foregoing is true and correct:

SIGNED

TITLE Adm. Section Chief

DATE 2-3-70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS-5 FILE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE
FEB 5 1970

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO