

Nov 12 1968

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-10555-5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

13. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>LC 032096 (6)</u>	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other <u>Dual Complete</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Continental Oil Company</u>		7. UNIT AGREEMENT NAME <u>771721</u>	
3. ADDRESS OF OPERATOR <u>Box 460, Hobbs, New Mexico 88240</u>		8. FARM OR LEASE NAME <u>Jockhart B-11</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>330' FNL + 1650' FWL, Section 11, T-21S, R-37E, Lea County, N. Mex.</u> At top prod. interval reported below _____ At total depth <u>Same</u>		9. WELL NO. <u>4</u>	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT <u>Drinkard</u>	
15. DATE STUDDERED _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR ALTA <u>Sec. 11, T-21S, R-37E</u>	
16. DATE T.D. REACHED _____		12. COUNTY OR PARISH <u>Lea</u>	
17. DATE COMPL. (Ready to prod.) <u>1-30-68</u>		13. STATE <u>N. Mex.</u>	
18. ELEVATIONS (LF, RNB, RT, GR, ETC.)* <u>3962' DF</u>		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD <u>TD 7804'</u>		21. PLUG, BACK T.D., MD & TVD <u>6830'</u>	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6536' - 6730' Drinkard</u>		25. WAS DIRECTIONAL SURVEY MADE <u>no</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>G-R-N Log</u>		27. WAS WELL CORED <u>no</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>Same</u>	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>Perforated at - 6536', 6556', 6568', 6585', 6611', 6662', 6670', 6687', 6692', 6711', + 6730'. 1 qt shot per foot.</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
<u>6536' - 6730'</u>		<u>1,500 gal. 15% NE -</u>	
<u>6</u>		<u>6,000 gal. gellet water +</u>	
		<u>6,000# Sand - 19,000 gal.</u>	
		<u>gellet water + 19,000# Sand</u>	
33. PRODUCTION			
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pumping</u>	
DATE OF TEST <u>1-27-68</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
HOURS TESTED <u>24</u>	CHOKED SIZE _____	PROD'N. FOR TEST PERIOD _____	
FLOWING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____		TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS _____			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>M. E. Walker</u>		TITLE <u>Staff Supervisor</u>	
		DATE <u>11-18-68</u>	

*(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Seals or Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 24: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
FORMATION	TOP	POTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	1340	
				Salado	1480	
				Yates	2620	
				Queen	3447	
				Grayby	3780	
				San Andres	3994	
				Glorieta	5265	
				Blindby	5695	
				Taibb	6190	
				Drinkard	6520	
				Abor	6805	
				Perrman	7520	
				Ellenberg	7602	
				H. von Steudt	7765	