## This form is not to be used for reporting packer leakage tests in Northwest New Mexico

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Abiba   /// /// ///	Leas	Lockhart B-11		Well No. 4
Location Unit Sec	Twp	Rge	Cour	
of Well 11	Type of Prod	Method of Prod	Prod. Media	m Choke Size
Name of Reservoir or Pool. Upper	(Oil or Gas)	Flow, Art Lift	(Tbg or Csg	
Compl Terry Blinebry	011	P	Tbg.	Open
Lower Compl Wantz Abo	011	s.c.F.	Thg.	Open
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	8:30 A.M.	2-27-67	II	Lower
Well opened at (hour, date):	8:30 A.M.,	2-28-67	Upper Complet	
Indicate by ( X ) the zone producing.		••••••	•••••	X
Pressure at beginning of test				364_
Stabilized? (Yes or No)				Yes
Maximum pressure during test				
Minimum pressure during test		• • • • • • • • • • • • • •	66	181
Pressure at conclusion of test				
Pressure change during test (Maximum	minus Minimum)	•••••	230	183
Was pressure change an increase or a	decrease?	Total T	ime On	Decrease Decrease
Well closed at (hour, date): 8:30 Oil Production During Test: 5 bbls; Grav. 4	Gas Pro	Product:	MCF; GOR	
Remarks			<u></u>	
Well opened at (hour, date):8		67	Comple	-
Indicate by ( X ) the zone producing	g	67	Comple	tion Completion
Indicate by ( X ) the zone producing Pressure at beginning of test	:30 A.M., 3-1-	67	Comple	completion Completion 9 383
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	:30 A.M., 3-1-	67	Comple	9 383
Indicate by ( X ) the zone producing Pressure at beginning of test  Stabilized? (Yes or No)	gg.	67	Comple X 35 Ye 35	y 383 No 405
Indicate by ( X ) the zone producing Pressure at beginning of test	gg.	67	Comple X 35 35 5	9 383 No 9 405 6 383
Indicate by ( X ) the zone producing Pressure at beginning of test	gg.	67	Comple	9 383 No 9 405 6 383
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum	67	CompleX	9 383 No 9 405 6 383 6 405
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?	Total ti	CompleX	9 383 8 No 9 405 6 383 6 405 3 22 Increase
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?	Total tiperoduction	Comple   X   35   Ye   35	9 383 8 No 9 405 6 383 6 405 3 22 Rease Increase
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  Gas Proc ;During	Total tiperoduction	Comple  X  35  Ye  35  5  Decr me on	9 383 8 No 9 405 6 383 6 405 3 22 Rease Increase
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum decrease?	Total tiperoduction	Comple  X  35  Ye  35  5  Decr me on	9 383 8 No 9 405 6 383 6 405 3 22 Tease Increase hours 2,857
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  A.M. 3-3-67 Gas Proc ; During	Total tiperoduction lest 140	Comple  X  35  Ye  35  5  Decr me on 24  MCF; GOR  complete to t	9 383  No 9 405 6 383 6 405 3 22 Pease Increase hours 2,857
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  A.M. 3-3-67 Gas Proc ; During 1	Total tiperoduction lest 140  Operator Cor	Comple  X  35  Ye  35  5  5  MCF; GOR  complete to the stinental Oil	s No 9 405 6 383 6 405 3 22 Rease Increase hours 2,857 he best of my Company
Indicate by ( X ) the zone producing Pressure at beginning of test	minus Minimum) decrease?  A.M. 3-3-67 Gas Proc ; During 1	Total tiperoduction lest 140  Ined is true and Operator Cor	Comple  X  35  Ye  35  5  Decr me on 24  MCF; GOR  complete to t	s No 9 405 6 383 6 405 3 22 Rease Increase hours 2,857 he best of my Company

## SOUTHEAST NEW MEXICO INCAFR !

- 1. A packer leakage test shall be contended in well within seven days after action one or thereafter as prescribed by the order action some of the state shall also be commenced on all house days following recompletion and or member ever remedial work has been done one we tubing have been disturbed. Tests shall as a member of the member of the support of the suppor
- 2. At least 72 hours prior to the same of the operator shall notify the Countries of test is to be commenced. Offset operators in test is to be commenced. Offset operators in 3. The packer leakage test shall commence of completion are shut-in for pressure stab linary shut-in until the well-head pressure in each one will be shut-in until the well-head pressure in each one will be shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the both at the normal rate of production \*normal rate of production \*normal rate test shall be continued until the forward stabilized and for a minimum of two learns that the flow test need not continue for the stabilized and for a minimum of two learns that the flow test need not continue for the stabilized and for the stabilized need not continue for the stabilized needs need not continue for the stabilized needs need needs need needs need

where the state was No. 1, the well shall again be shutter to the Varegraya " above.

Note that the outside the even though no leak was indicated the figuration for blow Test No. 2 is to be the same of the No. 1 except that the previously produced zone shall remove the previously children zone is produced.

Since throughout the entire test, shall be continuously testeded with recording pressure gauges, the accuracy of the series to a deadweight tester at least twice, once at the feeder of each flow test.

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<del></del>	representation of the contract	