

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11			Well No. 4	
Location of Well	Unit 8	Sec 11	Twp 21	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Terry Blinebry		Oil	Pump	Tbg.	Open	
Lower Compl	Wantz Abo		Oil	SCF	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M., 2-15-65

Well opened at (hour, date): 10:00 A.M., 2-16-65

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>429</u>	<u>462</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>432</u>	<u>462</u>
Minimum pressure during test.....	<u>429</u>	<u>349</u>
Pressure at conclusion of test.....	<u>432</u>	<u>349</u>
Pressure change during test (Maximum minus Minimum).....	<u>3</u>	<u>113</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>10:00 A.M., 2-17-65</u>	Total Time On Production <u>w 24 hours</u>	
Oil Production	Gas Production	
During Test: <u>14</u> bbls; Grav. <u>39.9</u> ;	During Test <u>82</u>	MCF; GOR <u>5.857</u>
Remarks _____		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>10:00 A.M., 2-18-65</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>571</u>	<u>440</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>571</u>	<u>529</u>
Minimum pressure during test.....	<u>92</u>	<u>440</u>
Pressure at conclusion of test.....	<u>92</u>	<u>529</u>
Pressure change during test (Maximum minus Minimum).....	<u>479</u>	<u>89</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>10:00 A.M., 2-19-65</u>	Total time on Production <u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>69</u> bbls; Grav. <u>36</u> ;	During Test <u>114</u>	MCF; GOR <u>1.652</u>
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
By R. L. Seelton
Title Supervising Engineer
Date February 25, 1965

By _____
Title _____

ST INSTRUCTIONS

- When the gas pressure in the well reaches 100 lbs. No. 1, the well shall again be shut-

[illegible]