This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

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NEW XICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Continental Oil Com		ease Lockhart B-11	4	Well No. 4
Location of Well	Unit Sec	Twp 21	Rge 37	County	Lea
UI WEII	Name of Reservoir or Po	Type of Pr ol (Oil or Ga		Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Terry Blinebry	011	Pump	Tbg.	Open
Lower Compl	Wantz Abo	011	SCF	Tbg.	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	10:00 A.M., 2-1	15-65		
Well opened at (hour, date):	10:00 A.M., 2-3		Uppe r Completion	Lowe r Completion
Indicate by (X) the zone producing			•	<u> </u>
Pressure at beginning of test				462
Stabilized? (Yes or No)				No
Maximum pressure during test				462
Minimum pressure during test				349
Pressure at conclusion of test				349
Pressure change during test (Maximum mi				113
Was pressure change an increase or a de			. Increase	Decrease
Well closed at (hour, date): 10:00 A	.M., 2-17-65	Production		ours
Oil Production During Test: <u>14</u> bbls; Grav. <u>39.9</u>	Gas Production	1	CF; GOR <u>5</u> ,	657
Remarks				

	FLOW TEST NO. 2	Uppe r	Lowe r
Well opened at (hour, date):	10:00 A.M., 2-18-65		
Indicate by (X) the zone product	ing	<u>x</u>	. <u></u>
Pressure at beginning of test	• • • • • • • • • • • • • • • • • • • •	<u>571</u>	440
Stabilized? (Yes or No)	• • • • • • • • • • • • • • • • • • • •	Үев	No
Maximum pressure during test			529
Minimum pressure during test			440
Pressure at conclusion of test			529
Pressure change during test (Maximu			89
Was pressure change an increase or well closed at (hour, date) <u>10:0</u> Oil Production	Total tin	ne on	
During Test:69bbls; Grav Remarks	36; During Test114	MCF; GOR 1	.652
I hereby certify that the informati knowledge. Approved	Operator		ompany
By Title		ervising Engin	eer

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one-zone of the nual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test peed not continue for more than 24 hours.

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	Definition of the set of the s
main ender	services and a sout-in zone is produced.
A MARCOLA MARCOLA CONTRA	The or ire test, shall be continuously so a second for ording pressure gauges, the accuracy of entent sich a deadweight tester at least twice, once at the context of each flow test.
the appropri-	Control Con
filing term	of a special of may construct a pressure versu
mitte	iss. Indicating thereon all pressure by the gauge charts as well as all dead- there is the pressure curve is sub the permanently filed in the operator's is the constant the Packer Leakage Test Form
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