

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

RECOMPLETED

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Want 2 Abo Pool, Lea Co 1330 feet from North line and 1650 feet from West Started January 13 19 61 Work Completed January 16 19 61 of Drilling Contractor. NO CHANGE To Drilling Contractor. NO CHANGE The information given is to be kept confidential 19 19 61 of Drilling was Completed January 16 19 61 of Drilling was Compl		AREA 640 A	DRRECTLY					.	n 44	
Want 2 Abo Want 2 Abo Pool, Lea Co	Conti	nental					***********************	Lockhart (Lease)	B-11	
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TUPD, GUR 930, DUR 210, CHR 14/04, TP 050 108, CF 1000 LBS.							•			WW.a.
	rgPD,	GUR 9	30, DO	K 210	CHK 14/	04, TP 6	OU TOS, C	r 1000 LBS	•	

Depth Cleaned Out......

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ls were u	sed from								fee
					PR/	ODUCTION	1			
t to Pr	nducing	J	anuary	16	19 €	51				
					ŕ					60
L WE										69 % w
	wa	s oil;	•••••	% was er	nulsion;	31	% wate	r; and	%	was sediment. A.P
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ORE	, P	ay Con	nell 75	50-801	PERI	7550-	581 7	563 -75	Well	was TSD.
ORE 780:		IBP at	75001.	Perf	: Abo 69)60 + 851	7010	-451,	7110-40' V	1/2 JSPF.
ORE 780	et C	1140	W/15,00	O gar.	. 15% NI	SFE ac1	d in 3	stage	s using st	raddle pac
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A C P	Pr #1	VII.	MA DUMB		ATT AND A	*/ ~\\\	AND CE		ADO DOT	TTO OUR TO
550,	lbs.	CP 10	00 lbs.	Est	Daily #	llow 8	2 BO.	Well	was former	ly known a
550, chai	lbs.	CP 10	00 lbs.	Est	Daily #	llow 8	2 BO.	Well	was former	TTO OUR TO
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650, khai	lbs.	CP 10	00 lbs.	Est	Daily #	llow 8	2 BO.	Well	was former	ly known a

mpany or Operator Continental Oil Company	Address Box 68, Eunice, New Mexico
can be determined from available records.	January 31, 1961
I hereby swear or affirm that the information given herewith is a can be determined from available records.	a complete and correct record of the well and all work done on it