

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Lockhart B-11		Well No. 4-E	Unit Letter C	Section 11	Township 21-S	Range 37-E	
Date Work Performed 9-17-60		Pool Brunson			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained. BEFORE WORKOVER: TD 7811', PB 7804', DF 11', Elev 3462' DF, Csg Pt 5 1/2" at 7805', Pay Ellenburger, Perfs 7674-7714', 7726-47', 7755-7776'. Well ceased producing oil on Nov. 1, 1958. Has produced a monthly average of 2795 MCF casinghead gas through the first 9 months of 1960. WORK DONE: Set CIBP W/2 sx cmt - Top of plug 7628'. Perf Connell 7550-58', 7563-80' W/2 JSPF. Trtd perfs 7550-80' W/500 gal 15% LSTNE Acid fol by 3000 gal sandfrac, using 326 lbs 40/60 Sd, 326 lbs 4/8 Sd & 652 lbs 20/40 Sd plus 150 lbs "ADOMITE". Screened out after inj. 3000 gal. Acidized perfs 7550-80' W/8,000 gal. AFTER WORKOVER: TD 7811', PB 7628', DF 11', Elev 3462' DF, Csg Pt 5 1/2" at 7805', Pay Connell 7550-80', Perfs 7550-58', 7563-80'. Well TSD. Failed to recover load. W/O unsuccessful. Workover started 9-14-60, Comp 9-17-60, Tstd-Well Shut In.							
Witnessed by L. R. Clayton		Position Drig. Foreman		Company Continental Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
DF Elev. 3462'	TD 7811'	PBTD 7804'	Producing Interval 7674-7776'		Completion Date 1-11-52		
Tubing Diameter 2 1/2"	Tubing Depth 7706'		Oil String Diameter 5 1/2"		Oil String Depth 7805'		
Perforated Interval(s) 7674-7714', 7726-7747', 7755-7776'							
Open Hole Interval			Producing Formation(s) Ellenburger Dolomite				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	Well ceased producing Oil Nov. 1, 1958. Has produced a monthly average of 2795 MCF casinghead gas through the first 9 months of 1960.						
After Workover	WELL SHUT IN						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name J. B. Baker			
Title				Position District Superintendent			
Date				Company Continental Oil Company			