## OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - CLASS ALLOWABLE

(REVISED)

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. £t 60° Fahrenheit.

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Habba,	New Hox			765 <b>4227 1. 1952</b>
		Ple	ace	Date
		TO CONTRACT OF THE CONTRACT OF	AN AND AND FOR EACH AND A STATE AND	
WE ARE I	EREBY R	EQUESTING	AN ALLOWABLE FOR A WELL KNOWN AS:	
Comilae	stal 01	l Company	A. M. Rockhart E-11 Well No.3	- in 505 1/4 585 1/4
	Company	or Opera	or Lease	1/41/4
	34	29.5	9127774 22 22 24 3. 24 2	
section_	- जेन्द्रीत 	, T. <u>~~~</u> ,	R. 373 N.M.P.M.North Literature	Pool <u>232</u> County
Dlongo	ndianta	location	<b>**</b>	- 1719 (A.B 1719)
Tiease i	narcace	Tocation	Elevation 2332 Spudded 33	Completed Selled
X	· i		Total Depth 7272 P.E	
		,	Top 0il Pas Pay 1532 Top Initial Production Test: Pump_	hater Day es es
			Initial Production Test: Pump	Flow 2009 ABOPANCE
			Based on Blue 55 Bbls. Oil in	L'AN EXILAN
				A.
			Method of Test (Pitot, gauge, p	
	1		Size of choke in inches	
	1		Tubing (Size) 2 3/2	
	<del>-</del>	-	Pressures: Tubing	Casing 9
			Gas/Oil Ratio 943	
			Casing Perf	
			7676-7734°, 7725-7747° and 775	
Unit le	tter:	<u> </u>		
			Acid Record:	Show of Oil.Gas and water
Casing &	Cement:	ing Record		
Size	Feet	Sax	Gals 1820 to 7167	S/
1			Gals 7775 to 7776	
10 3/4	Sis	250	Shooting Record.	S/
es 1-s			Need Ots to	S/
7 5/8	3149	3500	Qts to	· (:/
5 1/2	7505	BOT .	Qts to	S/
3 3/5	1003	335	Natural Production Test:	
			Test after acid or shot:	
1	<u> </u>		Test after acid or shot:	Pumping wery Flowing
Please i	ndicate	below For	mation Tops (in conformance with g	eographical section of state):
		501011 101	matter tops (in contormation with g	oographical section of states,
		Southeast	ern New Mexico	Northwestern New Mexico
T. Anhy		1360	T. DevonianT	. Ojo Alamo
T. Salt		1480		. Kirtland-Fruitland
B. Salt		FD3, 873/73		. Farmington
T. Yates				. Pictured Cliffs
T. 7 Rivers				. Cliff House
T. Queen			T. Ellenburger T	. Wenefee
r. Grayburg				. Point Lookout
T. San Andres 500			Transport 7. annie 1997 50	. Mancos
1. Oronica		5400		. Dakota
T. Drinkard			T. DAMASTON TO TO TO THE TOTAL TO THE TOTAL TOTA	. Morrison
T. Abo			faranti vels	· Penn
			T. Ellenberger Colonies 7522 T	
T. Leill			A 0 335 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•

## ILLEGIBLE

Date first oil run to tanks or gas to pipe line: 1-24-52
Pipe line taking oil or gas: Texas Mex Mexico Pipe Line Company
Remarks: 40 acres
- Tivis talii waa diridikad oo a. W. Israfuri Beili ka i madan waxinsa sh
inversion to froll operated November 74, 1971. This will bee been completed in the Silvertween formation, Resth Develor Fool, as originally of San well at deposition is being charact to include suffix
in and and right our proper of Configuration rolls, )
Continental Oil Company
Company or Operator
December 1981 1981 1981
By: Signature
Position: District Superintendent
Send communications regarding well to:
Name: Continental Oil Company
Address: Box 427, Hobbe, New Mexico
APPROVED 2 - 4,1952
OIL CONSERVATION COMMISSION
By: Noy. O. yalkrallyle
Title:nspector