

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Well No. 10000

County 10000

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator A. L. Leach Lease Well No. 10000 in 1/4 1/4

section 10, T. 10N, R. 10W, N.M.P.M. Pool 10000 County

Please indicate location:

Elevation 1000 Spudded 10-10-10 Completed 10-10-10

Total Depth 1000 P.B. 1000

Top Oil/Gas Pay 1000 Top Water Pay 1000

Initial Production Test: Pump Flow 1000 (BOED OR CO-SET) GAS PER DAY

Based on 1000 Bbls. Oil in 1000 Hrs. 1000 Mins.

Method of Test (Pitot, gauge, prover, meter run): 1000

Size of choke in inches 1000

Tubing (Size) 1000 6 1000 Feet

Pressures: Tubing 1000 Casing 1000

Gas/Oil Ratio 1000 Gravity 1000

Casing Perforations: 1000

Unit letter: 1000

Casing & Cementing Record

Size	Feet	Sax
7 1/2	200	200
7 1/2	200	200
5 1/2	700	335

Acid Record:

Gals 1000 to 1000  
Gals 1000 to 1000  
Gals 1000 to 1000

Show of Oil, Gas and water

Shooting Record.

Qts 1000 to 1000  
Qts 1000 to 1000  
Qts 1000 to 1000

Natural Production Test: 1000 Pumping 1000 Flowing

Test after acid or shot: 1000 Pumping 1000 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1000  
T. Salt 1000  
B. Salt 1000  
T. Yates 1000  
T. 7 Rivers 1000  
T. Queen 1000  
T. Grayburg 1000  
T. San Andres 1000  
T. Glorieta 1000  
T. Drinkard 1000  
T. Tubbs 1000  
T. Abo 1000  
T. Penn 1000  
T. Miss 1000

T. Devonian 1000  
T. Silurian 1000  
T. Montoya 1000  
T. Simpson 1000  
T. McKee 1000  
T. Ellenburger 1000  
T. Gr. Wash 1000  
T. Granite 1000  
T. 1000 1000  
T. 1000 1000  
T. 1000 1000  
T. 1000 1000

T. Ojo Alamo 1000  
T. Kirtland-Fruitland 1000  
T. Farmington 1000  
T. Pictured Cliffs 1000  
T. Cliff House 1000  
T. Menefee 1000  
T. Point Lookout 1000  
T. Mancos 1000  
T. Dakota 1000  
T. Morrison 1000  
T. Penn 1000  
T. 1000 1000  
T. 1000 1000

ILLEGIBLE

Date first oil run to tanks or gas to pipe line: 7-28-52

Pipe line taking oil or gas: Washoe-Des Moines Pipe Line Company

Remarks: See above

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Washoe-Des Moines Pipe Line Company  
Company or Operator

By: J. C. Chatterluck  
Signature

Position: Asst. Mgr., Wash.

Send communications regarding well to:

Name: Washoe-Des Moines Pipe Line Co.

Address: Box 400, Reno, Nev. 89501

APPROVED Jan - 28, 1952

OIL CONSERVATION COMMISSION

By: Ray Yankovich

Title: Secretary