		~~		era.			
	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL (NEW MEXICO OIL CONSERVATION COMMISSION		Form Catha	Form C-104 Supersedes Old C-104 and C-116	
	SANTA FE	•		FOR ALLOWABLE			
	FILE	AND Effective 1-1-55					
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GA	S		
	LAND OFFICE						
	IRANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PROBATION OFFICE	<u>: </u>	·				
	Conoco Inc.						
P.O. Box 460, Hobbs, New Mexico 88240							
	Reason(s) for tiling (Check proper box) Other (Please explain)						
	New Well	Change of corporate name from					
	Recompletion	Cu Dry Gas Continental Oil Company effective					
	Change in Cwnership Casingheud Gas Condensate July 1, 1979.						
11.	DESCRIPTION OF WELL AND Lease Name Lockhart B-11	LEASE Nell No. Pack Name, including to 2 Driwkard	Formution	King of Lease State, Federal c	r Fee	Leaso LC-032096	
	Location	30 Feet From The N Li	ine and330	Feet From The	. ω	(6)	
		wnship 21-5 Pange	37-E, NMP	. le	1	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						o de sentj	
	Getty Oil Company If well produces oil or liquids, give location of tanks. Hobbs Alew Mexics When give location of tanks.					-	
IV.	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Col. Well Gas Well New Well Workover Deepen Plug Back Same Res'ty, Diff. Res'ty.						
	Designate Type of Completi	on $-(X)$ Off Well Gas Well	New Well Workover	i i		†	
	Date Spudaed	Date Compi. Ready to Prod.	Total Depth		P.B.T.D.	:	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		

Designate Type of Completion — (X)

Date Spudged

Date Compl. Ready to Prog.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowards)

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Cil Run To Tanks

Date of Test

Date of Test

Casing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbis.

Crest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Producing Method (Flow, pump, gas lift, etc.)

Casing Pressure

Choke Size

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title)

6/13/29

6/13 NMOCD (5) (Bate)

USGS(2) NMFULLY) FILE

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 8 1979
OIL CONSERVATION COMM.
HOBBS, N. M.