

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved:
Budget Bureau No. 42-11124

5. LEASE DESIGNATION AND SERIAL NO.

LC 032 096 b

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FNL and 330' FWL of Sec 11

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3455' df

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lockhart B-11

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Blinebury & Drinkard

11. SEC., T., R., & S., OR BLK. AND
SURVEY OR AREA

Sec 11, T-21S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

It is proposed to downhole commingle this well by the following procedures. Pull Blinebury tubing. Release tubing from tubing seal receptacle. Run 2 3/8" xbg w/s.v. Set tubing at $\pm$ 6180'. Run rods w/pump. Place well on production.

Approval for this work was granted under NMOCC order, DHC-91, dated August 11, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

8-18-71

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 11 1971

DATE

USGS (5) File

NMFU(4)

J L GORDON

*See Instructions on Reverse Side ACTING DISTRICT ENGINEER

RECEIVED

AUG 2 1971

OIL CONSERVATION COMM.
H3220, W. M.