N MEXICO OIL CONSERVATION COMMIS ON

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company	Leas	Lease Lockhart B-11		Well		
Location Unit Sec	Twp 21	Rge			No. 2 County	
of Well D 11 Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod. I		Choke Size	
Upper Compl Terry Blinebry	(Oil or Gas) Oil	Flow, Art Lift P	(Tbg or		Open	
Lower Compl Drinkard	011	F	Tbg		Open	
	FLOW TEST		1 Ibg	<u> </u>	Open	
Both zones shut-in at (hour, date):						
Well opened at (hour, date):			Ţ Con	Jpper	Lower Completio	
Indicate by (X) the zone producing.					•	
Pressure at beginning of test						
Stabilized? (Yes or No)						
Maximum pressure during test						
Minimum pressure during test					550	
Pressure at conclusion of test					25	
Pressure change during test (Maximum m					25	
Was pressure change an increase or a d					525	
Well closed at (hour, date): 9:00 a		Total Ti	me On		Dec	
Oil Production	Gas Prod	luction	_			
During Test: 1 bbls; Grav. 380		est	MCF;	GOR7	000	
Remarks No evidence of communication	n					
	FLOW TEST N	0 2		-		
Well opened at (hour, date): 9:0			Ul	pper	Lower	
Indicate by (X) the zone producing						
Pressure at beginning of test						
					350	
Stabilized? (Yes or No)					No	
Maximum pressure during test					425	
Minimum pressure during test					<u>375</u>	
Pressure at conclusion of test					3 75	
Pressure change during test (Maximum mi						
Was pressure change an increase or a de		"Intal time	On.		Inc	
Well closed at (hour, date) 9:00 a. Oil Production During Test: 12 bbls; Grav. 380	Gas Produc	rt.ion				
Remarks No evidence of communication						
I hereby certify that the information h		ed is true and con	mplete to	the bes	t of my	
Anowiedge.	L	perator Contine				
New Mexico Oil Conservation Commission		y Jesse Il	Aust.			
By SI DEDVISOR DESTRUCT	T	itle Supr. Pr	rod. Engr			

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MAR 21971
OIL CONSERVATION COMM. HOBBS, N. M.

