



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau 42-R358.3
Approval expires 12-31-55.

Land Office Las Cruces
Lease No. LC 032096 b
Unit WAPU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Dual Completion

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lockhart 1-11

September 4, 19 56

Well No. 2-0 is located 330 ft. from N line and 330 ft. from W line of sec. 11

SW/4 Sec 11
(1/4 Sec. and Sec. No.)

21 37
(Twp.) (Range)

W
(Meridian)

Drinkard
(Field)

San
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3455 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

BEFORE WORKOVER: TO line 6818', PE 6653', 27 11', elev 3455'. Pay
Drinkard 6528-6650'. Casing point 5 1/2" at 6817'. Perf 6528-6543'.
6553-6570', 6587-6612', 6622-6650'. Well was pumping 10 bbls oil, 1
bbl water in 24 hrs. Gas volume 6 MC/PP, GOR 600. Daily allowable 10
bbls. **WORK OVER:** Set production packer at 6505', perf 5 1/2" csg 6220-
6332' w/2 jets/ft. Acidised w/10,000 gals 15% lbfms. Sandfraced w/10,000
lbs sand, 10,000 gals lease crude w/0.1% Adomite per gal. Re-sandfraced
w/20,000 sand, 20,000 gals lease crude w/0.1% Adomite per gal, and 2000
gals lease crude with control flow added. Tubb zone dry; restored
Drinkard to production. **AFTER WORKOVER:** TD, PU, casing point, pay,
and perf same. Well pumped 17.47 bbls oil, 4.65 bbls water in 6 hrs.
Daily oil rate 17 bbls, gas volume 13.1 MC/PP, GOR 770. Daily allowable
17 bbls oil. Workover started 7-17-56, completed 8-26-56, tested 8-26-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 66

San Jose, New Mexico

By

Title District Superintendent