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SANTA FE			1		
FILE			:		
U.S.G.S.		: •	i	_	
LAND OFFICE		:	!		
TRANSPORTER	OIL	!			
TRANSPORTER	GAS	i	į		
OPERATOR		!			
PRORATION OFFICE			1		

	DISTRIBUTION SANTA FE	REQUEST FO	SERVATION COMMISSION  OR ALLOWABLE  AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55		
	U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL		SPORT OIL AND NATURAL GA	S		
	GAS					
1.	Operator ( )					
	Conoco Inc.					
	P.O. Box 460,	Hobbs, New Mexico 83240	)   Other (Please explain)			
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of: Change of corporate name from					
	Recompletion Change in Ownership	Otl Dry Gas  Castnghead Gas Condensa	Continental Oil C July 1, 1979.	ompany effective		
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LI	EASE.   Weil No.   Pool Name, including Form	mation Kina of Lease	Lease .ic.		
	Lockhart B-11	8 Blinebry Oil	1462s State, Federal	cr Fee 20-032096		
	Unit Letter 0 : 66	O Feet From The	and 1980 Feet From T			
	Line of Section Town	ship 21-5 Range 3	37- <i>(</i> = , NMF'U, Le	2 County		
Ш.	DESIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cil (	Deading (	Box 1510 Min	lland Texas		
		ngneda Gas Cor Dry Gas	Address (Give address to which approv	Hexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Resty, Diff. Resty,		
	Designate Type of Completion		New Well Workover Deepen			
	Date Spudged	Date Compl. Reday to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Periorations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V	OIL WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas ii			
	Date First New Oil Bun To Tanks	Date of 1660				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gda - MCF		
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size		
V	I. CERTIFICATE OF COMPLIANO	CE	OIL CONSERV	TION COMMISSION		
			11	19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY JOSEF CALL				
			TITLE District Supervisor			
Allen and		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
	Mocd (5)  (Signature)  Division Manager  (Title)  (Date)		well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.			
			able on new and recompleted w	verse.		
			well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
	us65(2)	NMFULY) FILE	completed wells.			

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 1 8 1979
OIL CONSERVATION COMM.
HOBBS, N. M.