FORM C-103

<i>115.</i>	· A SALES					ress	mission Rule 1958 6	EP 15 /	M 10	: 40
Compan		ant s	1 Oil Com	many		Box	68, Jun	ice, Ne	Y 6	xico
sal lame	COHCIH	<u>enen</u>	<u> </u>	Well No.	1	i	Township		Range	37.E
	chart B			8-73	1 3	11	County) / PF.
Work Perfo		-59	Pool 	akard			1.6	a		
					T OF: (Che		ate block) Other (Ex	blain!		
Beginning	Drilling Ope	rations		-	and Cement	ob "				
Plugging			ure and quantity	emedial Wor			Dual Com	ibteriou		
tnessed by	•		34.03.0	Positio	on Na Fi	· PARAT	Company	Contine	ntal	Oil Compa
tnessed by	Roy A.	Car	lisle FILL IN B	Dr11	ling FO	L WORK	Company REPORTS Of		ntal	Oil Comp
tnessed by	Roy A.		FILL IN B	Dr11 ELOW FOR	R REMEDIA	L WORK	REPORTS Of	NLY Interval	C ₀	mpletion Date
F Flev		Car	FILL IN B	Dr11 ELOW FOR	R REMEDIA	L WORK	Producing	Interval	Со	mpletion Date
F Elev.	3455,		75771	Dr11 ELOW FOR	R REMEDIA	L WORK	Producing	Interval	C ₀	mpletion Date
F Elev.	3 7 55,	T D	75771 Tubing Depth	Dr11 ELOW FOR PB	R REMEDIA	L WORK LL DATA 660 String Dia	Producing 5604	Interval	Со	mpletion Date
F Elev. abing Diamet	3422° er 2* erval(s)	T D	75771	Dr11 ELOW FOR PB	R REMEDIA RIGINAL WE STD 60	L WORK LL DATA 660' String Dia	Producing 5604	Interval -5728	Со	mpletion Date
F Elev. ubing Diamet	3422° er 2* erval(s)	T D	75771 Tubing Depth	Dr11 ELOW FOR PB 5690'	R REMEDIA RIGINAL WE STD 60	L WORK LL DATA 660' String Dia 5728' oducing Fo	Producing J604. meter 74	Interval -5728	Со	mpletion Date 9-2-53 th 7576
ubing Diamet erforated Into pen Hole Into	3422° er 2° erval(s)	5601	75771 Tubing Depth	Dr11 ELOW FOR PB 56901 36-731	R REMEDIA RIGINAL WE OTD 64 OTD 011	L WORK LL DATA 600 String Dia 5728 oducing Fo	Producing J604. meter 74	Interval -5728	Co ng Dep	mpletion Date
F Elev. sping Diamet erforated Interpen Hole Interpen Hole Interpented Interp	3422° er 2* erval(s)	5601	75771 Tubing Depth	Dr11 ELOW FOR PB 56901 36-731	R REMEDIA RIGINAL WE OTD OIL 5590- Pro ULTS OF W as Production	L WORK LL DATA 600 String Dia 5728 oducing Fo	Producing 1604. meter 74 rmation(s) 31. R	Interval -5728 Oil Stri	Cooling Depi	mpletion Date 9-2-53 th 7576 Gas Well Poter
F Elev. Sping Diamet erforated Interpretate of the Interpretate	3422° er 2* erval(s) erval Date c	5601 5601	75771 Tubing Depth -221, 56	Dr11 ELOW FOR PB 56901 36-731	R REMEDIA RIGINAL WE TD 60 001 5590- Pro ULTS OF W as Production MCFPD 289	String Dia 5728 Oducing Fo ORKOVE n Wate	Producing 1604. meter production B P D	Interval -5728 Oil Stri inebry GOR Cubic feet	Cooling Depi	mpletion Date 9-2-53 th 7576 Gas Well Poter MCFPD
F Elev. ubing Diamet erforated Into	3422* er 2* erval(s) erval Date of Test 4-7-4	5601 5601 59	75771 Tubing Depth -221, 56	Dr11 ELOW FOR PB 5690 RES tion G	R REMEDIA RIGINAL WE TD 60 001 5590- Pro ULTS OF W as Production MCFPD 289	String Dia 5728 Oducing Fo ORKOVE I hereby Co	Producing 1604. meter production B P D	Interval -\$728 Oil Stri GOR Cubic feet -\$750	Cooling Depi	mpletion Date 9-2-53 th 7576 Gas Well Poter