| Form 9–331<br>Dec. 19/3  | Form Approved.<br>Budget Bureau No. 42–R1424   |
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| UNITED STATES  | 5. LEASE   |
| DEPARTMENT OF THE INTERIOR   | LC-032096 (b)  |
| GEOLOGICAL SURVEY  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deeper or program back to a different reservoir. Use Form 9–331–C for such proposals.)   | 7. UNIT AGREEMENT NAME  NMFU   |
| reservoir. Use runni 3-331-C for such proposals.)  | <b>- I</b>   |
| 1. oil gas well other JAN 3 0 1981   | Lockhart B-11  |
|  | - 0 . WELL NO. 0   |
| 2. NAME OF OPERATOR  CONOCO INC.  U.S. GETLOGICAL S  | 10 FIELD OR WILDCAT NAME   |
| 3. ADDRESS OF OPERATOR HOBES, NEW W P. O. Box 460, Hobbs, N.M. 88240   | 11. SEC., T., R., M., OR BLK. AND SURVEY OR  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17   | AREA   |
| below.)<br>AT SURFACE: 660'FNL & 330'FEL   | Sec. 11, T-215, R-37E  12. COUNTY OR PARISH 13. STATE  |
| AT TOP PROD. INTERVAL:   | Lea NM   |
| AT TOTAL DEPTH:  | 14. API NO.  |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  | 14. 71110.   |
| REPORT, OR OTHER DATA  | 15. ELEVATIONS (SHOW DF, KDB, AND WD)  |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:   |  |
| TEST WATER SHUT-OFF  |  |
| FRACTURE TREAT   |  |
| SHOOT OR ACIDIZE   |  |
| REPAIR WELL  | (NOTE: Report results of multiple completion or zone change on Form 9-330.)  |
| PULL OR ALTER CASING   | The second secon |
| CHANGE ZONES   |  |
| ABANDON*   | 1000 · 1  |
| (other)  |  |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is constant to the control of the | te all pertinent details, and give pertinent dates,  |
| measured and true vertical depths for all markers and zones pertine  | nt to this work.)*   |
| CO to 5877! Set pkr at 5650! Acidize Bli   | netry as follows: Pump 120 b   |
| 15% HCL-NE-FE in 4 stages. Divert betw   | een stages with 400 # 50% r  |
| salt \$50% Benzoic flakes. Flush w/ 75 bbi   | ls. KCL freshwater. Swab back  |
| Release pkr at 5650! GIH w/ OPSMA, SN to 5   | 5845! Place on production. Test.   |
| Release fit  |  |
|  |  |
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| Subaurface Safatu Valuer Manu, and Tuna  | Sat @ Ft   |
| Subsurface Safety Valve: Manu. and Type  |  |
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APPROVED BY \_\_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Administrative Supervisor

\_ DATE \_\_\_