NO. OF COPIES RECEIVED				
DISTRIBUTION	1			
SANTA FE	,			
FILE				
U.S.G.S.	1			
LAND OFFICE				
I RANSPORTER O	1			
	AS :			
OPERATOR				
PRORATION OFFICE	E L			
Cperator				
Cono	co Inc.			
Address				
P.O.	Box 460,			
Reason(s) for tiling (Check proper b				
New Well				
Recompletion				
Change in Ownership				

	DISTRIBUTION SANTA FE FILE	l .	CNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65	
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
ı.	Cperator	<u> </u>		:	
Conoco Inc. Address P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for tiling (Check proper box) (Other (Please explain))					
	Recompletion Change in Ownership	CII Dry Ga Casinghead Gas Conden	1 1 :	l Company effective	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE	V.bg o. l		
	Lease Name Cockhart B-11	9 Blinebry D		eral or Fee LC-03205	
	Location	60 Feet From The N Lin	se and 330 Feet Fro	E (6)	
	11	waship 21-5 Range		m The County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.c		
111.	Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)	
	Name of Authorized Transcorter of Sal	Singhead Gas Jor Ory Gas	Autress (Give address to which app	proved copy of this form is to be sent;	
	Getty Oil Co If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	Mexico	
	<u> </u>	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completion	$\operatorname{con} = (X)$ Grant Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Date Spudaed	Date Compt. Ready to Prod.	Total Depth	P.S.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tusing Depth	
	Perforations			Depth Casing Shoe	
		TUDING CASING AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	! fter recovery of total volume of load o	oil and must be equal to or exceed top allow-	
OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				s lift, etc.)	
	Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
			Water - Bbis.	Gas-MCF	
	Actual Prod. During Test	Cil-Bbis.	wdter- Bois.	Gua-MOF	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 11.1V 20 13/2 , 19		
			BY Stray Viston		
			TITLE District Supervisor		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Division Manager (Tule) (13/19		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	MMOCD (5)	NMFULY) FILE	Separate Forms C-104 must be filed for each pool in multiply completed wells.		

able on new and recompleted wells.

Fill out only Sections I. III. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 8 1979
OIL CONSERVATION COMM.
HOBBS, N. M.