

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 0320966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Lockhart B-11

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Drinkard Terry Blbry.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-21S, R-37E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 330' FEL, Section 11, T-21S,
R-37E, Lea County, New Mexico, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3456

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Deepen & Dual

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was deepened and dualled using following procedure: Before workover TD 5925, csg pt 5 1/2" @ 5920. Pay Blinebry 5709-5901 Perfs 5709-5755, 5780-5826, 5851-5901 W/4 JSPF. Latest test 12-4-64. Flwd 26 BO, 0 BW in 24 hrs W/229 MCFGPD on 20/64 chk. GOR 8808, work done - Squ Blinebry perfs 5709-5901 W/100 sx class "C" cement. Drld to 6775 Lm. Ran and set 876' 4" OD 9.11# J-55 liner @ 6774 W/40 sx class C cmt W/.75% CFR2. Baash-Ross hanger set @ 5893. Perf Drinkard 6738-6744 W/1 JSPF. Acidized 6738-6744 W/500 gals LSTNE W/.5% HC-2. Pld Pkr. Perf Drinkard 6601, 6620, 6626, 6638, 6653, 6660, 6688, 6694, 6704, 6718, 6726, 6733, W/1 JSPF. Acidized 6601-6744 W/6000 gals LSTNE acid using 14 ball sealers. Perf Blinebry 5733, 5748, 5754, 5760, 5779, 5789, 5806, 5816, 5821, 5845, 5852, 5864, 5878, 5965, 5982, 5995, 6013, 6055, 6074, W/1 JSPF. Acidized 5733-6074 W/6000 gals 15% acid W/.5% HC2 using 20 Ball Sealers. Set Pkr @ 5890. Acidized 5965-6074 W/1000 gals acid Sd fraced W/2500 gals crude, 1200# Sd & 1/20# "ADOMITE" per gal. After workover TD 6775 csg pt 4" liner @ 6774. Pay Terry Blinebry 5730-6075 IP Pmpd 57 Bbls 37 Deg gravity oil, 5 BW in 24 hrs W/112 MCFGPD. TP 55 GOR 1965. FL 4500' from surf. Date Tstd 2-13-65. Pay Drinkard 6600-6751 IP Flwd 80 bbls. 39 deg. gravity oil, 17 BW in 24 hrs. W/78 MCFGPD, on intermitter TP-350, GOR 975. Date Tstd 2-14-65. Workover started 1-6-65, Completed 2-6-65.

18. I hereby certify that the foregoing is true and correct

SIGNED ROBERT GAULT IIITITLE Staff SupervisorDATE 2-19-65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, NMOCC-2 JM PAN AM HOBBS-3, ATL ROS -2, CALIF HOUS & MID -1 ea.

*See Instructions on Reverse Side

CONTINENTAL OIL COMPANY

HOBE'S OFFICE G.C.C.
 Feb 19 1958 AM '65
 February 18,

10

5700	6216	6700	6700	6700	6700
5700	1 3/4				
6216	1 1/2				
6700	2				

Robert Gault III

presented and sworn to before me a Notary Public in and for

New York, this 19th day of February, 1965.

John E. Rachel