

QTY	LEA	FIELD	Blinebry/Drinkard	STATE	NM	OWDD
PR	CONTINENTAL OIL COMPANY					MAP
10 Lockhart B-11						
Sec. 11, T-21-S, R-37-E						CO-ORD
1980' fr N Line & 330' fr E Line of Sec.						
Re-Spud 1-6-65				CLASS	owdd 34558	
Re-Comp 1-31-65			FORMATION	DATUM	FORMATION	DATUM

Re-Comp	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
10 274' 265' 250'				
" " 1935' 1646'				
" " 1870' 150'				
" " 1811'-877L 40'				
LOGS IN GR RA IND RC A				
	ID 6775'			

BU - first Refs 5735-5885 - NO NEW POTENTIAL

22. Trachema terre 6601-6744' 3000' 80' 80' D + 17 BW. Pot. Based
on 1000' 1000' 1000' 1000'. 1000' 1000', CP Pkr.

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CONT.	PROP. DEPTH	TYPE
DATE		

3-1-65 F.R.C. 3-4-65; GWDD, OTD 5925'
Orig comp from Blinebry perms 5709-5901',
ID 6775', COMPLETED.
Squeezed Blinebry Perfs 5709-5901'
Deepened from 5925 to 6775'
Ran 4" liner
Perf (Drinkard) @ 6601', 6620', 6626', 6638',
6653', 6660', 6688', 6694', 6704', 6718',
6726', 6733', 6738', 6739', 6740', 6741',
6742', 6743', 6744' W/1 SPI
Ac. 2000 gals.
Frac 40,000 gals oil + 40,000# sd. 6601-6744'
Re-Perf (Blinebry) @ 5733', 5748', 5754',
5760', 5779', 5790', 5798', 5807', 5816',
5822', 5844', 5852', 5864', 5878', 5885'
W/1 SPI
Ac. 5000 gals. 5733-5885'