District II

PÓ Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		NM 87410			Santa							MEN.	
30x 2088, Sa	nta Fe NM R	87504-2088 EQUES	ST FC				AND AU	THORIZ	ZATIO	ON TO TRA	ANSPO	RT lumber	
			1. Op	ertor nam	ne and Addres	s				0050			
Conoco Inc. 10 Desta Dr. Ste 100W									-	005073 3. Reason for Filling Code			
10 <b>M</b> ic	Desta Di Iland, Tx	r. Ste 10 . 79705	0W -4500	)							effective		
4 A	PI Number		T				5 Pool Nam	ne					ool Code
0 - 0 25-06481						Blinebry Oil and Gas				9 Well Nembe			
7. P	;		8 Property Name										
(	003044						Lockhart B	3 1 1					11
10 (	Surface	Locatio	n					1	3 7 7 T	Frat from the	East/West I	ine	Couunty
L or lot. no.	Section	Townshi	1	Range	Lot. Idn	Feet	from the	North/Sou Sou		Feet from the 330	East		Lea
I 11	11 Bottom	Hole L		37E on	<u> </u>		1980	Sou	<u> </u>				
JL or Lot		Townsh		Range	Lot, Idn.	Feet	from the	North/Sou	th Line	Feet from the	Eest/West	Line	county
12 Lse Code	13 Produ	icing Metho	d Code	14. Ga	s Connection I	Date	15. C-129 Pe	rmit Number	1	6. C-129 Effective	Date	17. C-	12b Expiration Da
F	15.11000	P											
	d Gas Tr		ers						11.0/6	<u> </u>	22 POD III.	STR Lo	cation
18 Transpo	orter		19. T	19. Transporter Name and Address				20 POD 21. O/G			22. POD ULSTR Location and Description		
026450		- Carriage					0766	766330 G		F 11 21S 37E			
02043	0	6 I	Desta I Midla	Drive, S ınd, Tx.	uite 3300 79705						_		
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		<del>,</del>	<u> </u>										
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		Vater					24. POI	O ULSTR Lo	cation and	Description			
	luced V	Vater	· · · · · ·		``		24. POI	O ULSTR Lo	cation and	Description			
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V. Well	23 POD		Data 26 F	Rea dy Date		27	24. POI		scation and	Description	29 Perforatio	ns	DHC,DC,MC
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V. Well 25 VI. We	Com p Spud Date 30. Hole S	letion I	26 F		31. Casing & T		ze	21	8 PBTD	Set	29 Perforatio		cks Cement
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V. Well 25 VI. We 34. Da	Com p Spud Date 30. Hole S	letion I	26 F		31. Casing & T	ubing Siz	ze Date	21	s PBTD  32 Depth S	Set			cks Cement  39. Csg. Pressu
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VI. Well  VI. We  34. Da  40. C  [I hereby c  with and the knowledge Signature:  Printed nar  Title Sr  Date  47. If the	Com p Spud Date  30. Hole S  21 Test ate New Oil  Choke Size certify that the informe: and belief  Regula	Data  Data  Size  Size  Data  Size  Data	i. Gas De	elivery Da  1. Oil  Conservation is true and Phone attor fill in	an Division have complete to the CGRID num	36. Test D  42. Wat  42. Wat  6-5424  ber and nar	Date  Date  Omplied my  Ap	37. Test 43. (	SPACE AND ASSESSED AS	Set  38. Tb  44  ONSERVA	g. Pressure	33. Se	39. Csg. Pressur