

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11			Well No. 11	
Location of Well		Unit I	Sec 11	Twp 21	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Terry Blinebry		Oil	F	Tbg.	Open	
Lower Compl	Drinkard		Oil	P	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M., 1/2/67

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 1/3/67		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	598	200
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	606	200
Minimum pressure during test.....	598	48
Pressure at conclusion of test.....	606	48
Pressure change during test (Maximum minus Minimum).....	8	152
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:30 A.M. 1/4/67	Total Time On Production 24 hours	
Oil Production During Test: 24 bbls; Grav. 37	Gas Production 52 MCF; GOR 2,167	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M., 1/5/67	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	641	168
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	641	168
Minimum pressure during test.....	205	62
Pressure at conclusion of test.....	205	62
Pressure change during test (Maximum minus Minimum).....	436	106
Was pressure change an increase or a decrease?.....	Decrease	Decrease
Well closed at (hour, date): 9:30 A.M. 1/6/67	Total time on Production 24 hours	
Oil Production During Test: 22 bbls; Grav. 36	Gas Production 426 MCF; GOR 19,364	
Remarks * Fluid loading. No evidence of communication.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By _____ SIGNED: R. L. FREEBORN _____

By _____

Title Supervising Engineer

Title _____

Date 1/10/67

ST INSTRUCTIONS

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

JAN 11 1 41 PM '67