

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Lockhart B-11		Well No. 11	
Location of Well	Unit I	Sec 11	Twp 21	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Terry Blinebry		O11	SCF	Tbg.	39/64
Lower Compl	Drinkard		O11	P	Tbg.	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 A.M., 3-21-66

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 3-22-66		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	672	11*
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	711	34
Minimum pressure during test.....	672	11
Pressure at conclusion of test.....	711	34
Pressure change during test (Maximum minus Minimum).....	39	23
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date): 9:30 A.M., 3-23-66	Total Time On Production 24 Hours	
Oil Production	Gas Production	
During Test: 17 bbls; Grav. 38	; During Test 147	MCF; GOR 8,647
Remarks * Pumping well loaded with fluid.		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:30 A.M., 3-24-66		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	715	82
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	715	85
Minimum pressure during test.....	116	82
Pressure at conclusion of test.....	116	85
Pressure change during test (Maximum minus Minimum).....	599	3
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 9:30 A.M., 3-25-66	Total time on Production 24 Hours	
Oil Production	Gas Production	
During Test: 13 bbls; Grav. 36	; During Test 529	MCF; GOR 40,692
Remarks No evidence of communication.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator Continental Oil Co.

By R. L. Freeman

Title SUPERVISING ENGINEER

Date March 30, 1966

RE TEST INSTRUCTIONS

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

99. Md 11 1 DE 88

HOBBS OFFICE O.C.C.