Title

NE CO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

perator Continental Oil Compa	ny Leas	e ckhart B-11		Well No. 11
ocation Unit Sec	Twp 21	Rge		ounty Lea
f Well I 11	Type of Prod	Method of Prod	Prod. Med (Tbg or C	
Name of Reservoir or Pool	(Oil or Gas)	SCF	Tbg.	39/64
ompl Terry Blinebry	011		Tog.	Open
ompl Drinkard	011	<u>P</u>	TOR	- Upter
	FLOW TEST	7 NO. 1		
oth zones shut-in at (hour, date):_			Upr	
Well opened at (hour, date):				letion Completion
indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)		• • • • • • • • • • • • • • • •		No Yes
Maximum pressure during test		• • • • • • • • • • • • • • • •		711 34
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximu				
Was pressure change an increase or			·····Inc	
Well closed at (hour, date): 9:30	N.M. 3-23-66	Product	THIC OIL	
Oil Production During Test: 17 bbls; Grav. 38				
During Test: 17 bbls; Grav. 30 Remarks * Pumping well loaded			Up	oper Lower
Remarks * Pumping well loaded Well opened at (hour, date): 9:30	FLOW TEST	NO. 2	Up Co m p	oper Lower oletion Completic
Remarks * Pumping well loaded	FLOW TEST	NO. 2	Up Co m p	oper Lower oletion Completion
Remarks * Pumping well loaded Well opened at (hour, date): 9:30	FLOW TEST	NO. 2	Up Commp	oper Lower oletion Completion
Remarks ** Pumping well loaded Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test	FLOW TEST	NO. 2	UpComp	oper Lower completion X
Remarks ** Pumping well loaded Well opened at (hour, date): 9:30 Indicate by (X) the zone produc	FLOW TEST	NO. 2	Up Comp	oper Lower completion X 82 Yes
Remarks ** Pumping well loaded Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	FLOW TEST	NO. 2		oper Lower completion X 82 Yes Yes 85
Remarks ** Pumping well loaded Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	FLOW TEST	NO. 2	Up_Comp	oper Lower Completion X 15 82 Kes Yes 15 85
Well opened at (hour, date): 9:30 Indicate by (X) the zone product Pressure at beginning of test Stabilized? (Yes or No)	FLOW TEST	NO. 2	Up_Comp	Der Lower Completion X 82 Yes 85 116 82 116 85
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Date <u>March</u> 30, 1966

- 1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the less is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.
- 4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.
- pletion of Flow Test No. 1, the well shall again be shut-with Paragraph 3 above. 5. Followir in accor.
- 6. Flow Pest No. 2 shall be conducted even though no leak was indicated during Flow Pest No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Lest No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.
- 7. All pressures throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be thethed with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.
- beginning and once at the end, of each flow test.

 8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate district Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforeast deharts, the operator may construct a pressure versus changes which was on writected by the gauge charts as well as all deadweight pressure neadings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. First of 18 st., also accompany the Packer Leakage Test Form when the test period concides with a gas-oil ratio test period.

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