

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐	DIFF. RESVR. ☐	Other <u>Dual</u>
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 330' FEL Sec. 11, T-21S, R-37E, Lea County, New Mexico At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea			
15. DATE SPUDDED 4-1-65		16. DATE T.D. REACHED 4-8-65		17. DATE COMPL. (Ready to prod.) 5-24-65		13. STATE N.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3446 RT		19. ELEV. CASINGHEAD 3437		20. TOTAL DEPTH, MD & TVD 6780			
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 5901-6780		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Drinkard - 6522-6706 Blinebry - 5696-5898	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN					
27. WAS WELL CORED							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
NO CHANGE							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
4"	5875	6780	7		SIZE	DEPTH SET (MD)	
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number) Drinkard - 6523, 6543, 6555, 6574, 6592, 6602, 6621, 6639, 6654, 6677, 6703 W/1JSPF Blinebry - 5714, 5725, 5762, 5774, 5794, 5806, 5816, 5840, 5861 W/1 JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
6523-6703			1750 gal acid, 40,000 gal crude 40,000# sand, 2000# Adomite 5000 gal acid, 15% NE				
5714-5861							
33. PRODUCTION							
DATE FIRST PRODUCTION 5-13-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumped			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 5-13-65	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 31	OIL—BBL. 4	GAS—MCF. 1	GAS-OIL RATIO 129	
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 31	OIL—BBL. 4	GAS—MCF. 1	WATER—BBL. 38°	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Skelly							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Kel R. Stephens</u>		TITLE <u>Staff Supervisor</u>		DATE <u>9-8-65</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)